3160-3							
ember 1983)							
(formerly 9-331C)							

1/4"

6 1/4"

HAUTED CTATES

SUBMIT IN TRIPLICATE* (Other instructions on

フィーレン・ータンフィレ Form approved. Budget Bureau No. 1004-0136

206.50 ft² 1100.00 ft²

320.00 ft³

- (formerly 9-331C)	_	NITED STATES		reverse side	,	Expires August 31, 1985
	DEPARTM	ENT OF THE I	NIERION	(ĺ	5. LEASE DESIGNATION AND SERIAL NO.
	BUREAU	OF LAND MANA	GEMENT			Jicarilla Contract #42
APPLICATION	ON FOR PERM	IT TO DRILL	DEEPEN	OR PLUG BA	CK	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
la. Type of Work	OTT TON TENIT	ii io bilibb,		<u> </u>	-	Jicarilla Apache
	ORILL 🔽	DEEPEN		PLUG BACK		7. UNIT AGREEMENT NAME
b. TYPE OF WELL						
WELL X	GAS WELL OTHE	R Comingled	SINGLE Zone	MULTIPLE ZONE		8. FARM OR LEASE NAME
2. NAME OF OPERATOR						
W.B. Mart	in and Asso	ciates			ľ	9. WELL NO.
3. ADDRESS OF OPERAT	OR					#56 Martin-Whittaker
709 H. Bu	tler. Farmin	ngton. New M	lexica 8	27401		10. FIELD AND POOL, OR WILDCAT
4. LOCATION OF WELL At Surface	tler, Farmin	y and in accordance w	th air State re	mulrements. 1		South Lindrith-Gal/Dak
At surface	985 †	FNL and	1120! F	WIncoa	İ	11. SEC., T., R., M., OR BLK.
At proposed prod.	zone		JUL	1 0 1984	b	NAME SURVEY OF AREA
ne proposed prod.	2010	COLUMN TO THE CO	BEALL OF LA	IND MANAGEMEN	, [11. SEC., T., B., M., OR BLK. AND SURVEY OR AREA S. 18 T. 24N R. 4W
14. DISTANCE IN MILE	S AND DIRECTION FROM	NEAREST TOWN OR POS	EN PRINCESON	PEROLINCE AREA		12. COUNTY OR PARISH 13. STATE
	19 miles	NW of Cuba	N.M.		ĺ	Rio Arriba New Mexico
15. DISTANCE FROM PR	OPOSED*	1111 01 0404		CRES IN LEASE		F ACRES ASSIGNED
LOCATION TO NEAR PROPERTY OR LEAS (A)so to nestent		985 ¹	2560	o	то тн	160 (23.04)
18. DISTANCE FROM P	ROPOSED LOCATION*		19. PROPOSEI	DEPTH	20. ROTAR	TY OR CABLE TOOLS
OR APPLIED FOR, ON	., DRILLING, COMPLETED, THIS LEASE, FT.	7360 '	7510)	Ro	tary
21. ELEVATIONS (Show	whether DF, RT, GR, et	c.)				22. APPROX. DATE WORK WILL START*
LING OPERATIONS AU	ITHODITED ADC	6663 ' GR				Dependant Upon Approva
JECT TO COMPLIANCE		PROPOSED CASI	NG AND CEM	ENTING PROGRAM		This action is subject to administrative
NERAL BEQUIREMENT						appeal pursuant to 30 CFR 290.
コイドレンド 砂路点で色が起命に乗する	SIZE OF CASING	WEIGHT PER F	TOOT S	ETTING DEPTH		QUANTITY OF TEMPORT OF ILL 4300

Proprosed Operations

4 1/2"

1. Drill 12 1/4" hole to ±250' with spud mud. Run and cement surface. WOC 12 hours. Pressure test BOP to 1000 PSI.

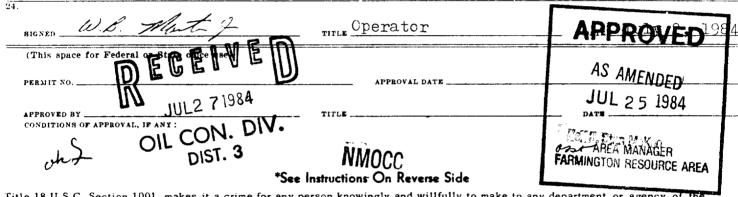
11.60

250 5480**'**

7510

- 2. Drill 8 3/4" hole to ±5480' with low solids-low water loss mud. Run and cement 7" casing. WOC 12 hours.
- 3. Drill 6 1/4" hole to ± 7510 ! with air. Run and cement 4 1/2" casing.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive sone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.



Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

und Level Elev:

6663

feet from the

North

Gallup-Dakota

Producing Formation

arator

OIL CONSERVATION DIVISION

P. O. BOX 2018

for- C-102

i YND WHAFI	HALS DIFAHIMER	2,,,,	SANTA PE, NEW MEXICO 5/301					
		All distances must	l la from the	e cuter hounder!	es of the Bre	IIm.		
rator			Leas	•			Well No.	
W. B. MA	RTIN & ASSOCI	TATES. INC.	MA	RTIN-WHITAK	CER		56	
t Letter	Section	Township		Range	County			
C	18	5/TN	Ì	ЦW	Rio	Arriba		
ual Footage l	Location of Well:							

South Lindrith Extension

feet from the West

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.

line and

- 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
- 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consoli dated by communitization, unitization, force-pooling. etc?

If answer is "yes," type of consolidation _ Yes

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of

this form if necessary.)_ No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commis-

RECEIVED

707 CERTIFICATION י<u>1120</u>י Nome Position

18

BUREAU OF

Scale: 1"=1000!

Sec.

JUL2 71984

OILICON. DIV.

IDIST, 8

Dedicated Acreage:

123.04 160

I hereby certify that the information contained hereIn is true and complete to the best of my knowledge and bellef

President

Company

W.B. Martin & Associate

7/2/84

I hereby certify that the well location shown on this plat was plotted from field under my supervision, and that the same Is true and correct to the best of my knowledge and belief.

Date Surveyed June 26

Registered Professional Engineer

