

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

5. LEASE Contract #42

6. IF INDIAN, ALLOTTEE OR TRIBE NAME Jicarilla Apache

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

9. WELL NO. #56 Martin-Whittaker

10. FIELD OR WILDCAT NAME S. Lindrith Gallup-Dakota Ext.

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA NW 1/4 Sec. 18/T24N/R4W

12. COUNTY OR PARISH 13. STATE Rio Arriba NM

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD) 6663' GR

1. oil well  gas well  other Co-Mingled

2. NAME OF OPERATOR W.B. Martin & Associates, Inc.

3. ADDRESS OF OPERATOR 709 North Butler, Farmington, NM 87401

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 985' FNL and 1120' FWL  
AT TOP PROD. INTERVAL:  
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>		<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>		<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>		<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>		<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>		<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>		<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>		<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>		<input type="checkbox"/>
(other) Case & Cement	<input type="checkbox"/>	Intermediate	<input type="checkbox"/>

RECEIVED (NOTE: Report results of multiple completion or zone change on Form 9-330.)  
AUG 20 1984  
BUREAU OF LAND MANAGEMENT  
FARMINGTON RESOURCE AREA

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Completed Operations: 8/17/84 Drilled 8 3/4" hole to 4950' with low solid/low water loss mud. Ran 4975' of new K-55 23#/ft 7" casing. G.S. @ 4949'KB, F.C. @ 4914'KB Stage Tool @ 2795'KB. Cement 1st stage w/274ft<sup>3</sup> 50/50 poz w/ additives lead. Tail in 59ft<sup>3</sup> Class B 2% CaCl<sub>2</sub>. Second stage w/252ft<sup>3</sup> 50/50 poz w/ additives. Tail in 59ft<sup>3</sup> Class B 2% CaCl<sub>2</sub>. Cement Top @ 1010'KB.

RECEIVED  
SEP 21 1984  
OIL CON. DIV.  
DIST. 3  
Set @ \_\_\_\_\_ Ft.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED W.B. Martin TITLE Operator DATE 8/29/84

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

SEP 20 1984

\*See Instructions on Reverse Side

FARMINGTON RESOURCE AREA  
BY sm

MOCCA