

APPLICATION FOR MULTIPLE COMPLETION

| | | | |
|------------------|----------------------|------------|------------------|
| Operator | Curtis J. Little | Rio Arriba | February 8, 1985 |
| | P.O. Box 1258 | County | Date |
| | Farmington, NM 87499 | Salazar | 9 |
| Address | | Lease | Well No. |
| | H 22 | 25N | 6W |
| Location of Well | Unit | Section | Township |
| | | | Range |

All Applicants for multiple completion must complete Items 1 and 2 below.

| 1. The following facts are submitted: | Upper Zone | Intermediate Zone | Lower Zone |
|--|-----------------------------|--|-----------------------------|
| a. Name of Pool and Formation | Pictured Cliffs | | Chacra |
| b. Top and Bottom of Pay Section (Perforations) | 2342 - Top 2444 - Bottom | | 2810 - Top 3278 - Bottom |
| c. Type of production (Oil or Gas) | Gas | | Gas |
| d. Method of Production (Flowing or Artificial Lift) | Flowing | | Flowing |
| e. Daily Production <input checked="" type="checkbox"/> Actual <input type="checkbox"/> Estimated Oil Bbls. Gas MCF Water Bbls. | 0 834 0 | <div style="border: 2px solid black; padding: 5px; transform: rotate(-15deg); font-weight: bold; font-size: 1.2em;">RECEIVED</div> <div style="font-weight: bold; font-size: 1.1em;">FEB 21 1985</div> <div style="font-weight: bold; font-size: 1.1em;">OIL CON. DIV.</div> <div style="font-weight: bold; font-size: 1.1em;">DIST. 3</div> | 0 1041 Mist |

2. The following must be attached:

- Diagrammatic Sketch of the Multiple Completion, showing all casing strings, including diameters and setting depths, centralizers and/or turbolizers and location thereof, quantities used and top of cement, perforated intervals, tubing strings, including diameters and setting depth, location and type of packers and side door chokes, and such other information as may be pertinent.
- Plat showing the location of all wells on applicant's lease, all offset wells on offset leases, and the names and addresses of operators of all leases offsetting applicant's lease.
- Electrical log of the well or other acceptable log with tops and bottoms of producing zones and intervals of perforation indicated thereon. (If such log is not available at the time application is filed it shall be submitted as provided by Rule 112-A.)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed [Signature] Title _____ Operator _____ Date February 20, 1985

(This space for State Use)
Approved By [Signature] Title _____ SUPERVISOR DISTRICT # 3 Date FEB 21 1985

NOTE: If the proposed multiple completion will result in an unorthodox well location and/or a non-standard perforation unit in one or more of the producing zones, then separate application for approval of the same should be filed simultaneously with this application.

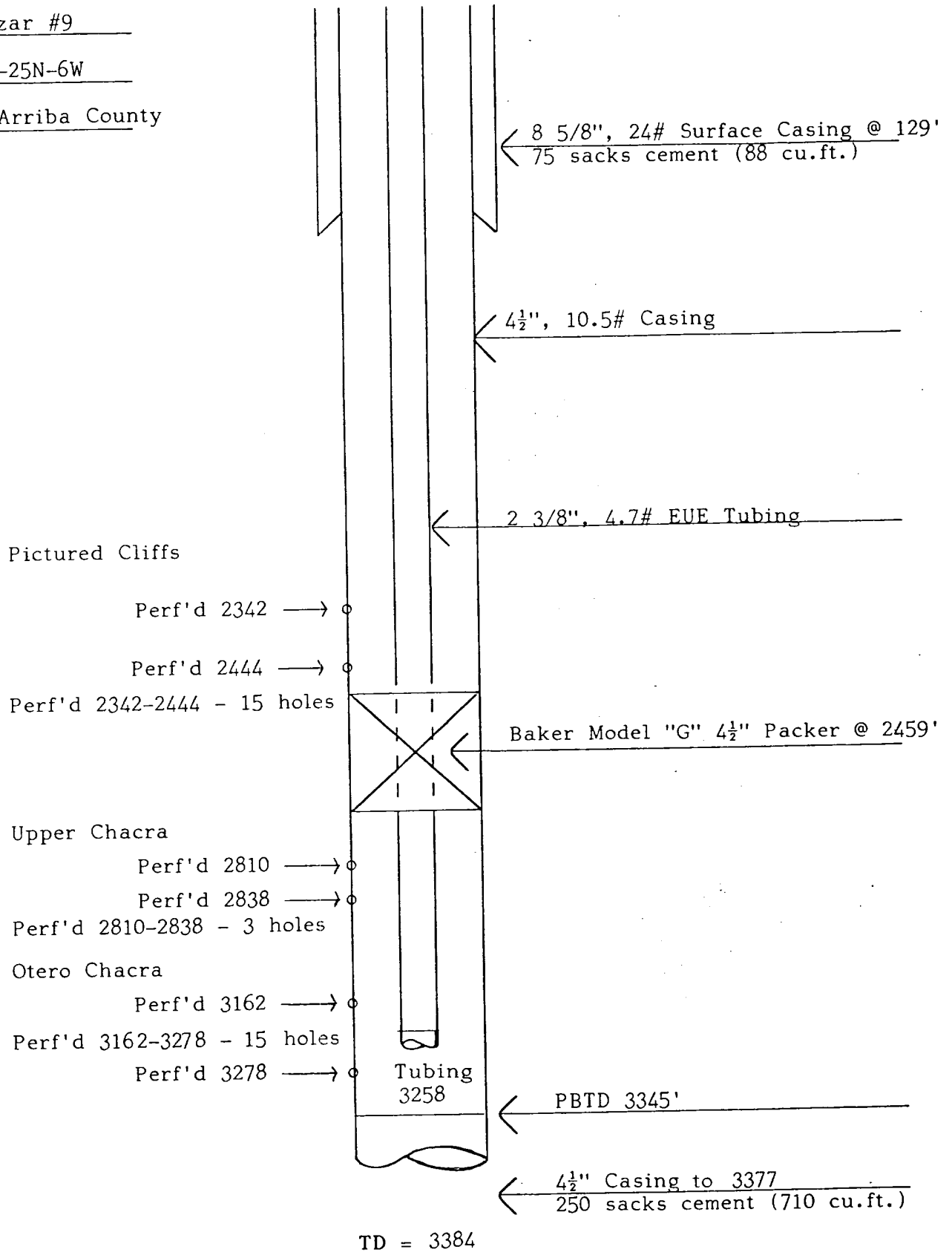
CURTIS J. LITTLE

Salazar #9

H-22-25N-6W

Rio Arriba County

Elevation 6379' KB



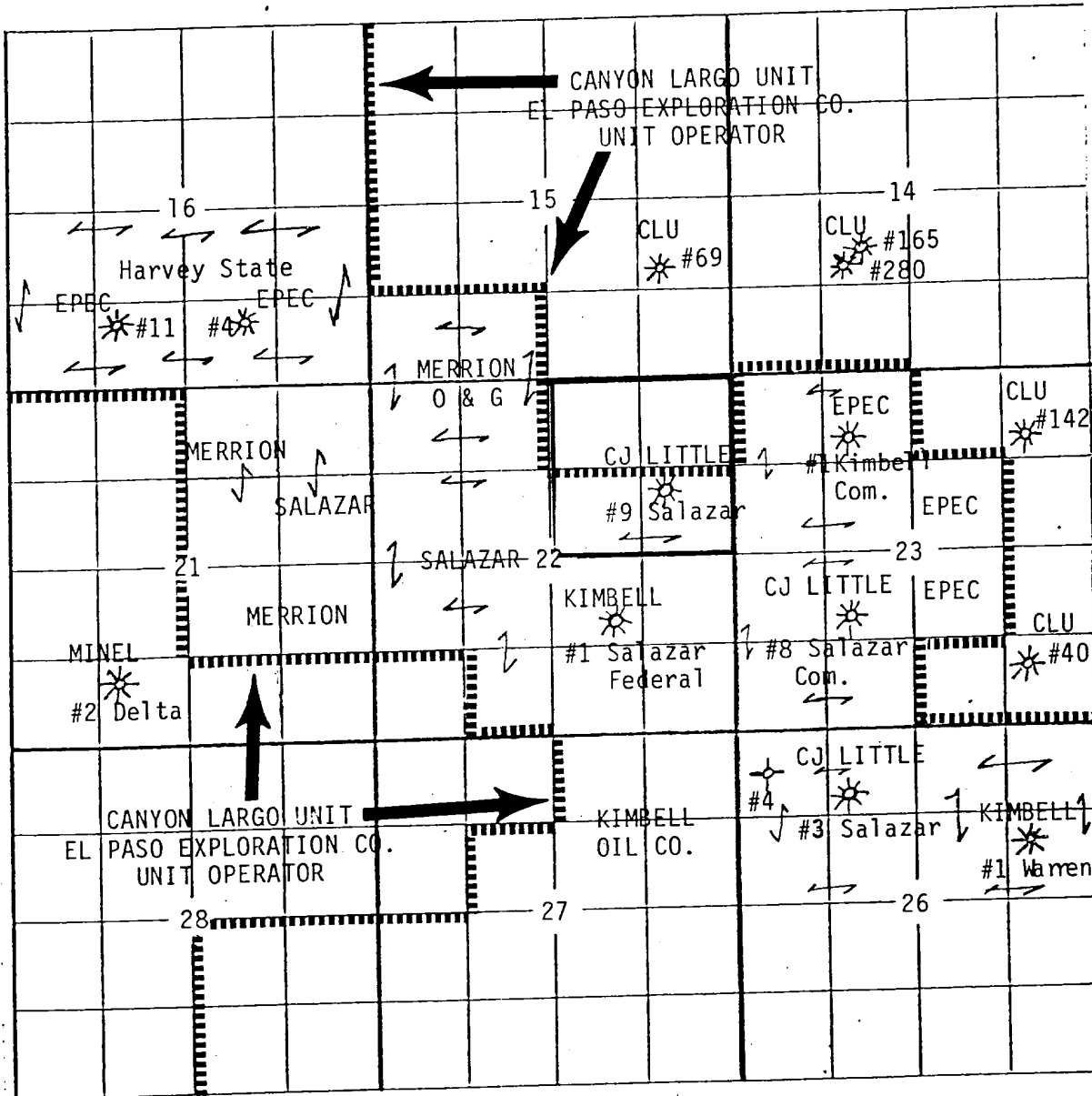
TOWNSHIP

25 North

RANGE

6 West

Rio
COUNTY Arriba



Schlumberger

DUAL INDUCTION - SFL

CSU Field Log

COMPANY: CURTIS J. LITTLE
 WELL: SALAZAR 09
 FIELD: ORTERO / S. BLANCO
 COUNTY: RIO ARRIBA
 STATE: NEW MEXICO
 LOCATION: 1800 FHL 1010 FEL
 SECT: 22 THP: 25H RGEI: 6M
 PERMANENT DATUM: GROUND LEVEL ELEVATIONS-
 LEV. OF PERM. DATUM: 6371.0 F KB: 6379.0 F
 LOG MEASURED FROM: KB DF: 6378.0 F
 9.0 F ABOVE PERM. DATUM GL: 6371.0 F
 DIRLG. MEASURED FROM: KB

DATE: 3 JAN 84
 RUN NO: 1

DEPTH-DRILLER: 3380.0 F
 DEPTH-LOGGER: 3384.0 F
 3TH. LOG INTERVAL: 3378.0 F
 TOP LOG INTERVAL:
 CASING-DRILLER: 100 F
 CASING-LOGGER: 120
 CASING: 9 3/4
 BIT SIZE: 6 1/4"

