BINIE OF THE TOTAL TOP AND MINLENALS DEPAREMENT SO OF SPINIO SERVICE DISTRIBUTION SANTA P.F. U.S. U.S. LAMID OFFICE THAMSPORTER OAL OPERATOR PROPATION PROPATION

OIL CONSERVATION DIVISION P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE AND

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Cui	ctis I. Little					
	O. Box 1258					
	rmington, N. M. 87499	·				
Reason(s) for liling (Check proper		Other (Please explain)				
New Well	Change in Transporter of:					
Recompletion	OII Dry C	;o.				
Change in Ownership	Casingheod Gas Cond	ensate				
If change of ownership give nar and address of previous owner	ne					
DESCRIPTION OF WELL A	ND LEASE. Well No. Pool Name, Including	Formation Kind of Le	i pane No.			
Lease Name	Well No. Pool Name, Including	State, Fede	Federal SF-080136			
Salazar Com	9 Otero Chacra		SF-078884			
Unit Letter H :	1800 Feet From The North L	ine and 1010 Feet From	n The <u>Fast</u>			
Line of Section 22	Township 25 North Range	6 West . NMPM. Rio	Arriba County			
DESIGNATION OF TRANSP	ORTER OF OIL AND NATURAL G	AS				
Name of Authorized Transporter o	Oll or Condensate	Address force address to miner app	roved copy of this form is to be sent)			
Name of Authorized Transporter of	Casinghead Gas or Dry Gas X	Address (Give address to which approved copy of this form is to be sent)				
<u>El Paso Natural Ga</u>	as Company		Paso, TX 79978			
If well produces off or liquids, give location of tanks.	Unit Sec. Twp. Rge.	Is gas actually connected?	Soon			
If this production is commingled	with that from any other lease or pool	, give commingling order number:				
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.			
Designate Type of Compl		X Total Depth	P.B.T.D.			
Date Spudded	Date Compl. Ready to Prod.		.			
1227-84	1-23-85	Top Oll/Gas Pay	3345 Tubing Depth 3258			
Elevations (DF 8, RT, CR, etc.	Name of Producing Formation	10p Olly Gas Fay	0230			
6379 KB	Otero Chacra	<u> 1 2810 </u>	Prod. Packer 2459 Depth Casing Shoe			
Perforations (2810. 32. 3	8) 3162, 64, 68, 70, 72) 雅,	舜,罄 3237,39,41,66				
	Tes 0 33" dia 1,76,78					
	TUBING, CASINO, AI	D CEMENTING RECORD	SACKS CEMENT			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	75 sx (88 CF)			
9 3/4	7'''	129 KB	1 - =			
6 3/4	41/2	3384	710 CF (Top cement 500 from Surface)			
	-23/8	3258	rroin_surface)			
			il and must be equal to or exceed top allow-			
TEST DATA AND REQUEST	able for this d	lepsh or be for full 24 hows)				
OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	lifi, etc.)			
	Tubing Pressure	Cosing Pressure	Choke Size			
Length of Test	, assume the second sec		Edward .			
Actual Prod. During Test	Oil-Bbls.	Water-Bble. APRO	4. \$50-MCF			
		OIL CON! DIVE				
			1. 3			
GAS WELL		Bbls. Condensate/MMCF	Gravity of Condensate			
Actual Prod. Test-MCF/D	Length of Test	Bala, Concensulter, mmCr				
834- 1041.	3 hours	Cosing Piessure (Shut-in)	Choke Size			
Teeting Method (pitot, back pr.)	Tubing Presews (Shut-In)	- 3½-	3/4			
Back Pressure	bene Jal	691 7 day PKr.				
CERTIFICATE OF COMPLI	ANCE	DIL CONSERVA	ATION DIVISION			
9			APR 0 4 1985			
hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given bove is true and complete to the best of my knowledge and belief.		Original Signed by FRANK T. CHAVEZ				
		SUPERVISOR DISTRICT # 3				
		TITLE	TITLE			
		This form is to be filed in	compliance with RULE 1104.			
Carlos Tallala		I for allowable for a newly drilled or despensed				
(Signal west		If this is a request for allowed by a tabulation of the deviation well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow-				
						()perator
April 3,						
(Pose)		well name or number, or transporter, or other such change of the				
	1	Separate Forms C-104 mi	at be filed for each pool in multiply			
•						

THANSPORTER OIL OFFICE

OIL CONSERVATION DIVISION P. O. BOX 7088

SANTA FE, NEW MEXICO 87501

LAMII OFFICE	REQUEST FO	OR ALLOWABLE					
THANSPURITH	AND						
OPENATOR	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS						
UNITION OFFICE							
·	u:- I I:++1o						
	tis J. Little						
P. (O. Box 1258						
Reason(s) for filing (Check proper b	mington, N. M. 87499	Other (Plea	se exploin)				
New Well	Change in Transporter al:			•			
Recompletion	OII Dry C	os []					
Change in Ownership	Cazingheod Gas Conde	na ate					
	•						
f change of ownership give name							
and address of previous owner							
ESCRIPTION OF WELL AN	N 1 FASE						
Lease Name	Well No. Pool Name, Including F	ormution	Kind of Lease	Federal	51-080136		
Salazar Com	9 So. Blanco Pic	ctured Cliffs	State, Federal	or Fee	SF_078884		
Location .					01-07004		
	800 Feet From The North Lir	ne and 1∩1∩	Feet From T	The Fast			
Unit Letter H ; 1	NATURAL DESCRIPTION AND INCOMPANY						
Lire of Section 22 T	Township 25 North Range	6 West . NMP	M. Rio Ar	riba	. Count		
22							
DESIGNATION OF TRANSPO	RTER OF OIL AND NATURAL GA	IS					
None of Authorized Transporter of C	Oil or Condensate	Address (Give address	to which approv	ed copy of this form	is to be sent;		
		<u> </u>					
Hane of Authorized Transporter of C	asinghead Gas or Dry Gas 🔀	Address (Give oddress	to which approv	ed copy of this form	is to be senty		
El Paso Natural Gas	Company	P. O. Box 1	492, El P	aso, TX 7997	8		
If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connec	ied? Whe	'n			
give location of tanks.		No		Soon			
fishing needuction is commingled a	with that from any other lease or pool,	give commingling orde	r number:	placed a for			
COMPLETION DATA				<u> </u>	Res'v. Diff. Res		
Designate Type of Complet	Oil Well Gas Well	New Well Workover	Deepen	Plug Buck Sunie	Nes V. Dill. 1102		
Designate Type of Complete		X		P.B.T.D.			
Dote Spudded	Date Compl. Ready to Prod.	Total Depth		1			
12-27-84	1-23-85	Top Oil/Gas Pay		3345 Tubing Depth			
Elevations (DF R. RT. GR. etc.)		1			550√		
6379 KB · ·	So. Blanco Pict. Cliffs			Prod. Pack			
Perforations 2342, 44, 46,	, 48, 50, 52, 54, 56, 58,	60, 6 3 , 64, 242	1, 27, 44.	3384			
(15 holes)	0.33" dia.	CEVENTING PECOS	20 .	1			
	TUBING, CASING, AND	DEPTHS		SACKS	EMENT		
HOLE SIZE	CASING & TUBING SIZE			75 sx (88			
9 3/4		129 KB		710 CF (To			
6 3/4	4½"	3384			Surface)		
				}	Juitance		
		fier recovery of total volu	me of load all a	nd must be sound to	or exceed top alle		
TEST DATA AND REQUEST I	FOR ALLOWABLE (less must be a) able for this de	pih or be for full 24 how	4 0 00 5 5				
Date First New Oil Run To Tanks	Date of Test	Producing Method In or					
Sole / free Note Of Hear to Jones		in the					
ength of Test	Tubing Pressure	Cosing Pressure	APR G 4 1	Choke Sixe			
Actual Prod. During Test	Oil-Bbls.	Water-Bble.	IL CON.	Gos-MCF			
			ا الله الله الله الله الله الله الله ال	,			
AS WELL				r			
Actual Prod. Test-MCF/D	Length of Test	Bble. Condenegie/MMC	F	Gravity of Condens	a1•		
837	3 hours	Cosing Pressure (Khut					
Feeling Acethod (pitol, back pr.)	Tubing Piw-(shut-in)			Chole Size			
Back Pressure	None	691 7 day		3/4			
ERTIFICATE OF COMPLIAN	NCE	OIL C	ONSERVATI	ION DINISION			
erminente of company			Al	PR 0 ± 1985)		
to the cutes and	regulations of the Oil Conservation	APPROVED			-,		
hereby certify that the rules and regulations of the Oil Conservation ivision have been complied with and that the information given		51/	Original Signed	by FRANK T. CHA	154		
love is true and complete to th	ne beat of my knowledge and belief.	BY					
		TITLE		SUPERVISOR DISTRICT	# 3		
	_ / /	This form is to	be filed in co	ompliance with Rt	LE 1104.		
(1/15) &	777		for allowe	this for a newly di	illed or deepen		
17/2		II	· ba accompan	IBC DA B IBDOISTIO	1) () (1) 4 (4 (4 (4 (4 (4 (4 (4 (4 (4 (4 (4 (4 (
	no i w 4 3	lease taken on the	Mell ID accold	PUCS WILL HALF	• • • •		
Operator	- I a l	All sections of	this form mus.	t be filled out con	g., 21, 21, 41, 21, 21, 21, 21, 21, 21, 21, 21, 21, 2		

All sections of this form must be filled out completely for allow able on new and recompleted wells.

April 3, 1985

Fitt out only Sections 1, II, III, and VI for changes of owner well name or number, or transporter, or other such change of condition Separate Forms C-104 must be filed for each pool in multiple