

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE\*

FORM APPROVED

(See other in-  
structions on  
reverse side)

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other AMENDED & POOL

b. TYPE OF COMPLETION:

NEW WELL ☐ WORK OVER ☒ DEEP. EN. ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other

2. NAME OF OPERATOR

CHAPARRAL ENERGY, INC.

3. ADDRESS AND TELEPHONE NO.

701 CEDAR LAKE BLVD., OKLAHOMA CITY, OK (405) 478-8779

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface SE/NW, 1660' FNL &amp; 1840' FWL

At top prod. interval reported below SAME AS ABOVE

At total depth SAME AS ABOVE

14. PERMIT NO.

DATE ISSUED

12. COUNTY OR PARISH  
RIO ARRIBA13. STATE  
NM15. DATE SPUNDED  
11/10/8416. DATE T.D. REACHED  
11/26/8417. DATE COMPL. (Ready to prod.)  
10/18/0118. ELEVATIONS (DF, RKB, RT, GB, etc.)  
7275' KB19. ELEV. CASINGHEAD  
7275' GL20. TOTAL DEPTH, MD & TVD  
8175'21. PLUG, BACK T.D., MD & TVD  
6720' 6700'22. IF MULTIPLE COMPL., HOW MANY?  
N/A23. INTERVALS  
DRILLED BYROTARY TOOLS  
X

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\*  
PICTURED CLIFF - 3280' - 3390'25. WAS DIRECTIONAL SURVEY  
MADE  
NO26. TYPE ELECTRIC AND OTHER LOGS RUN  
CBL/GR27. WAS WELL CORED  
NO

## CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8 5/8" K-55	24	289'	12 1/4"	200 SX Class B	
5 1/2" K-55	17	8175'	7 7/8"	500 SX Class B	

## 29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
N/A					2 7/8"	3392'	-

## 30. TUBING RECORD

## 31. PERFORATION RECORD (Interval, size and number)

3283' - 3286' - 4"  
3300' - 3303' - 4"

## 32. ACID SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
NONE	

## 33.\* PRODUCTION

DATE FIRST PRODUCTION 1/29/85	PRODUCTIONS METHOD I (Flowing, gas lift, pumping—size and type of pump) SWAB	WELL STATUS (Producing or shut-in) SI
DATE OF TEST 10/18/01	HOURS TESTED 9	CHOKE SIZE N/A
PROD'N FOR TEST PERIOD →	OIL-BBL. 0	GAS-MCF. 0
WATER-BBL. 30	GAS-OIL RATIO N/A	
FLOW. TUBING PRESS. N/A	CASING PRESSURE N/A	CALCULATED 24-HOUR RATE →
OIL-BBL. 0	GAS-MCF. 0	WATER-BBL. 172
OIL GRAVITY-API (CORR.) N/A		

## 34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

OPERATIONS SUSPENDED PENDING PU INSTALLATION &amp; AVAILABILITY OF SWD FACILITIES

35. LIST OF ATTACHMENTS  
CBL/GR

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

*Trish Hambright*TRISH HAMBRIGHT  
TITLE ENGINEERING TECHNICIAN

DATED December 13, 2001

\*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries);				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
SOUTH ALAMO FRUITLAND PICTURED CLIFFS	2810'	3130'				
	3130'	3280'				
	3280'	3390'				
		DEPTH	ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.. (continued from the front)			