

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

MW PETROLEUM CORPORATION (MANAGED BY APACHE CORP)

3. Address and Telephone No.

304 N. BEHREND AVE., FARMINGTON, NM 87401 (505) 325-0318

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1660' FNL 1790' FWL SEC 14, T24N R2W

5. Lease Designation and Serial No.

NM-40637

6. If Indian, Alibates or Tribe Name

N.M.

7. If Unit or CA, Agreement Designation

8. Well Name and No.

OSO CANYON FEDERAL "A" #1

9. API Well No.

30-039-23522

10. Field and Pool, or Exploratory Area

GAVILAN MAN/UND DAK

11. County or Parish, State

RIO ARRIBA, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☒ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☐ Other

- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

MW PETROLEUM PROPOSES TO PLUG AND ABANDON THE SUBJECT WELL. SEE ATTACHED PROCEDURE FOR DETAILS.

RECEIVED  
MAY 3 1 1996  
OIL CON. DIV.  
DIST. 3

14. I hereby certify that the foregoing is true and correct

Signed

*[Signature]*

Title PRODUCTION ENGINEER

Date

3/27/96

(This space for Federal or State office use)

Approved by

*[Signature]*

Title

Chief, Lands and Mineral Resources

Date

MAY 30 1996

Conditions of approval, if any:

Surface requirements in attached letter

Oso Canyon Federal A #1  
Plugging Procedure

1. MIRU pulling unit. Install BOP. RIH with 2-3/8" workstring, retainer. Set retainer @ 7885' above Dakota perms. Sting into retainer and squeeze 50 sx across perms. Pull out of retainer and set 10 sx cement plug on top of retainer. POH.
2. RIH with 2-3/8" workstring, retainer. Set retainer @ 6685' above Gallup perms. Sting into retainer and squeeze 50 sx across perms. Pull out of retainer and set 10 sx cement plug on top of retainer.
3. Spot 12 sx cement plug across the top of the Menefee formation (5180') from 5130' - 5230'. Reverse out excess cement.
4. Spot 25 sx cement plug across the top of the Fruitland and PC formations (3250', 3348') from 3200' - 3398'. Reverse out excess cement.
5. Spot 12 sx cement plug across the top of the Ojo Alamo formation (2990') from 2940' - 3040'. Reverse out excess cement.
6. Spot 25 sx (150') cement plug across the base of the surface casing @309'. Reverse out excess cement.
7. Spot 15 sx surface plug.
8. Cut off wellhead, weld on plate, and set marker.

**Well:** Oso Canyon Fed. A #1

**Field:** Gavilan / Mancos

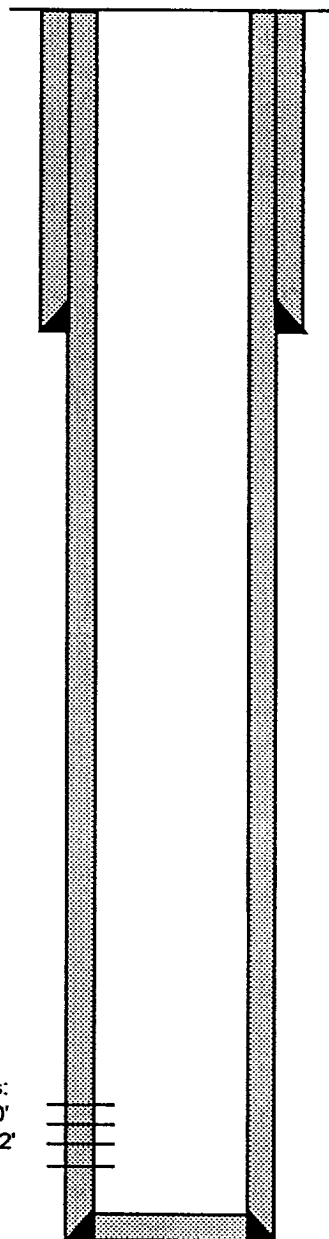
**Location:** 1660' FNL 1790' FWL  
Sec 14 - T24N - R2W  
Rio Arriba Co., New Mexico

KB - 7334'

**Surface Csg:**  
8 5/8" , 24# @ 309'  
Cement circ.

	<b>Perforations:</b>
Gallup	6710' -6870'
	6890' - 6982'
Dakota	7910'-7930'

**Casing**  
5.5" 17# @ 8051'  
Cmnt circ.

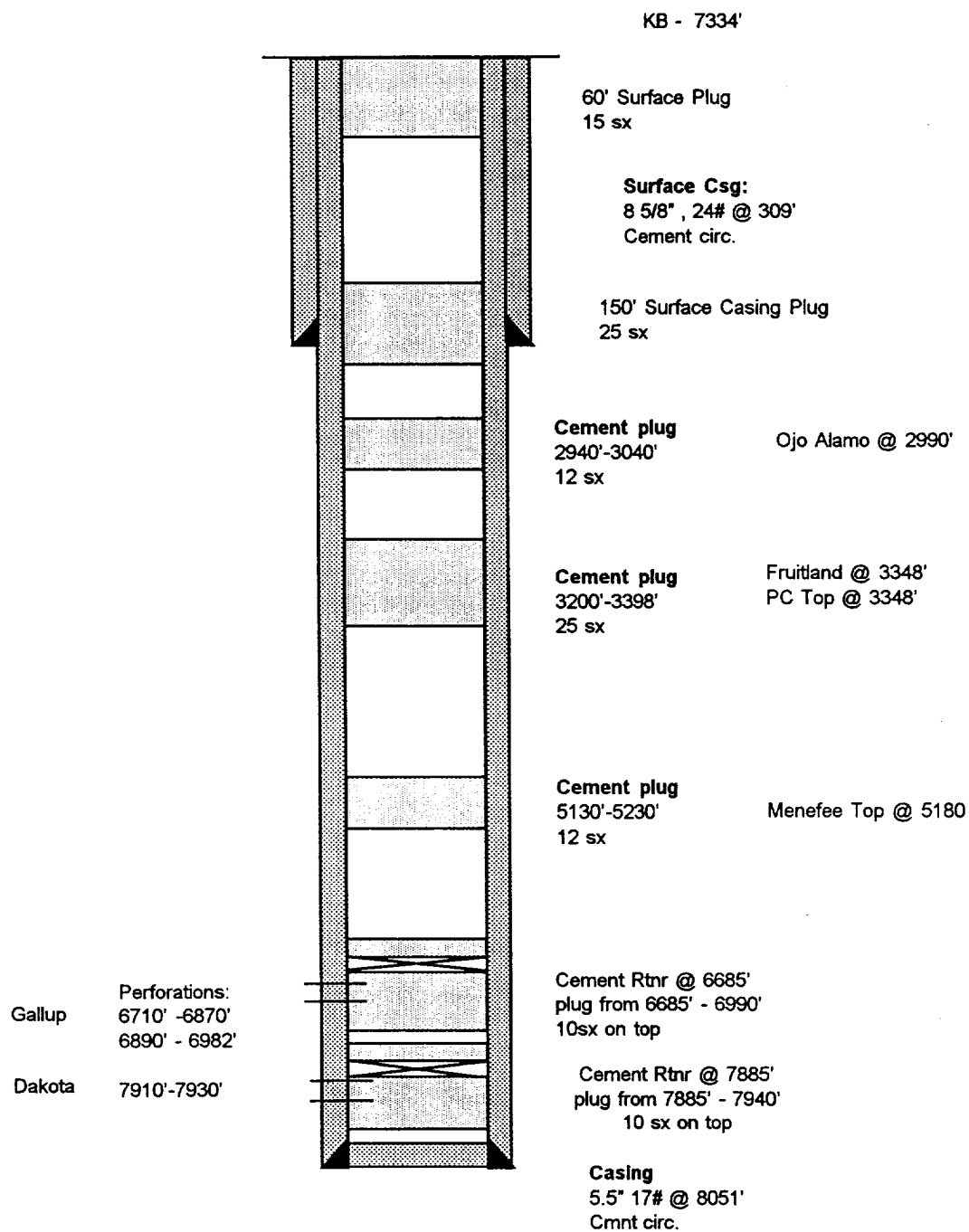


TD @ 8052'

Well: Oso Canyon Fed. A #1

Field: Gavilan / Mancos

Location: 1660' FNL 1790' FWL  
Sec 14 - T24N - R2W  
Rio Arriba Co., New Mexico



CONDITIONS OF APPROVAL FOR PERMANENT ABANDONMENT

Operator MW PETROLEUM CORP      Well Name OSO CANYON FED A #1

1.    Plugging operations authorized are subject to the "General Requirements for Permanent Abandonment of Wells on Federal Leases."
2.    For wells on Federal leases, Al Yepa with the Cuba Field Office is to be notified at least 24 hours (48 hours if possible) before the plugging operations commence. His phone number is (505) 289-3748. Office hours are 7:45 a.m. to 4:30 p.m.

For wells on Jicarilla leases notify Erwin Elote with the Jicarilla Apache Tribe at least 24 hours (48 hours if possible) before the plugging operations commence. His phone number is (505) 759-3242.

3.    Blowout prevention equipment is required.
4.    The following modifications to your plugging program are to be made :

18 sx of cement will be placed on top of the first retainer so that the top of the plug extends to 7727' which is 50' above the top of the Dakota formation.

A cement plug will be placed from 1400-1500' to cover the top of the Nacimiento formation.