

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004 0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

SP 079549

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Phillips 32

9. WELL NO.

6

10. FIELD AND POOL, OR WILDCAT

W. Lindrith Gal/Dak.

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 32, T25N, R3W

12. COUNTY OR PARISH

Rio Arriba

13. STATE
New Mexico

OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Mr. Joseph B. Gould

3. ADDRESS OF OPERATOR

c/o R. D. Simmons 5704 Villa View Dr. Farmington N.M.

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)

At surface

340' FNL & 2280' FEL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

7327' GR 7339' RKB

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Logs, Prod. Csg. & Cementing

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

10/9/84 to 10/28/84 Drilled 7-7/8" mud hole to TD @ 8220'. Ran DILL, CNL-FDC logs. Ran 188 joints (8230') 4-1/2", 11.6#, K55, LT&C 8rd casing and set at 8220' KB. Stage tool at 6078' KB.

10/29/84 Cemented casing in two stages as follows:

1st stage: Cemented with 600 sacks (732 cu. ft.) Class "B" 50/50 poz. w/ 2% gel, 6-1/4#/sk. gilsonite & 6#/sk. salt. Float at 8180' RKB. Plug down at 6:45 AM. Pressure tested casing and cement to 2000 psig. Float held. Cement top will be checked by cement bond logs when well is completed. Opened stage tool and cir. 2 hours.

2nd stage: Cemented with 500 sacks (1420 cu. ft.) Class "B" 65/35 poz w/ 12% gel and 10#/sk. gilsonite, 500 sacks (1060 cu. ft.) Class "B" 65/35 poz. w/ 6% gel & 10#/sk. gilsonite, tailed with 150 sks (177 cu. ft.) Class "B" with 2% calcium chloride. Circulated 5 bbls cement to surface. Plug down at 10:30 AM 10/30/84. Pressure tested casing and stage tool to 2000 psig. Stage tool held. Set slips with 70,000# and cut off casing at surface. Now waiting on completion.

18. I hereby certify that the foregoing is true and correct

SIGNED

R. D. Simmons

TITLE Agent

DATE 11-1-84

(This space for Federal or State office use)

ACCEPTED FOR RECORD

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

NOV 13 1984

FARMINGTON RESOURCE AREA

*See Instructions on Reverse Side

RV