

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.
E-809-15

7. Unit Agreement Name
Canyon Largo Unit

8. Farm or Lease Name
Canyon Largo Unit

9. Well No.
182

10. Field and Pool, or Wildcat
Devils Fork Gallup

12. County
Rio Arriba

a. TYPE OF WELL

OIL WELL ☒

GAS WELL ☐

DRY ☐

DIFF. RESVR. ☐

OTHER ☐

b. TYPE OF COMPLETION

NEW WELL ☒

WORK OVER ☐

DEEPEN ☐

PLUG BACK ☐

c. Name of Operator

Merrion Oil & Gas Corporation

d. Address of Operator

P. O. Box 1017, Farmington, New Mexico 87499

e. Location of Well

WELL LETTER P LOCATED 790 FEET FROM THE South LINE AND 790 FEET FROM

14. Eastline of Sec. 2 TWP. 24B RGE. 7W NMPM

5. Date Spudded

9/22/84

16. Date T.D. Reached

9/29/84

17. Date Compl. (Ready to Prod.)

10/19/84

18. Elevations (DF, RKB, RT, GR, etc.)

6661' KB

19. Elev. Casinghead

6648' GL

20. Total Depth

5870' KB

21. Plug Back T.D.

5815' KB

22. If Multiple Compl., How Many

23. Intervals Drilled By

Rotary Tools

0 - TD

Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name

5542 - 5775' KB, Gallup

25. Was Directional Survey Made

No

26. Type Electric and Other Logs Run

Gamma Ray Collar Log, IES Induction and Compensated Density Log

27. Was Well Cored

No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24 #/ft., J-55	212' KB	12-1/4"	170 sx (350.2 cu. ft.) Class B	
4-1/2"	13.5 #/ft., J-55	5859' KB	7-7/8"	225 sx (274.5 cu. ft.) Class H	
				700 sx (1442 cu. ft.) Class B	
				100 sx (122 cu. ft.) Class H	

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	5538' KB	

28. Perforation Record (Interval, size and number)

5542, 5546, 5578, 5613, 5615, 5617, 5629, 5642, 5644, 5646, 5659, 5736, 5757, 5759, 5761, 5775, total of 16 holes, 0.34".

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
5542 - 5775' KB	Maxi-0-74 gelled oil. 127,500 #
	20/40 sand, 1397 Bbls oil.

PRODUCTION

29. First Production 11/2/84	30. Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing	31. Well Status (Prod. or Shut-in) Producing
32. Date of Test 11/4/84	33. Hours Tested 24	34. Choke Size 3/4
35. Flow Tubing Press. 50	36. Casing Pressure 450	37. Calculated 24-Hour Rate 26
38. Oil - Bbl. 26	39. Gas - MCF 69	40. Water - Bbl. 0
41. Gas - Oil Ratio 2654	42. Oil Gravity - API (Corr.) 42°	

Disposition of Gas (Sold, used for fuel, vented, etc.)
to be sold

Test Witnessed By
Tim Merilatt

List of Attachments

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

Operations Manager

11/5/84

Southeastern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____ 1550	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____ 1717	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____ 2204	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____ 3770	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____ 3808	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____ 4535	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____ 4680	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____ 5537	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

Northwestern New Mexico

OIL OR GAS SANDS OR ZONES

OIL OR GAS SANDS OR ZONES

No. 1, from 5542 to 5775	No. 4, from to
No. 2, from to	No. 5, from to
No. 3, from to	No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet. _____

No. 2, from _____ to _____ feet. _____

No. 3, from _____ to _____ feet. _____

No. 4, from _____ to _____ feet. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation