

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. NM-40645	
2. NAME OF OPERATOR Mallon Oil Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A	
3. ADDRESS OF OPERATOR 1099 18th Street, Ste. 2750, Denver, CO. 80202		7. UNIT AGREEMENT NAME N/A	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 860' FSL & 990' FEL ( SE/4, SE/4)		8. NAME OF LEASE NAME Ribeyowids-Federal "2"	
14. PERMIT NO.		9. WELL NO. #16	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 7444' KB 7432' GL		10. FIELD AND POOL, OR WILDCAT Gavilan-Greenhorn=Graneros	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Dakota Sec. 2, T25N, R2W	
		12. COUNTY OR PARISH Rio Arriba	13. STATE NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Changing Producing Zone

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

The above well was originally completed and briefly swab tested from the Dakota interval in January 1985 prior to being plugged back to the Mancos. Recompletion procedures to re-open and isolate the Dakota began April 22, 1991. The procedure involved drilling out a cast iron bridge plug at 7900' KB, and setting a Baker model AD-1 tension packer @ 7716' between the Dakota & Mancos perms. On April 26, 1991 the well began flowing and on April 29, 1991 rods and pump were run and the well began pumping. Gas sales from the Dakota began April 30, 1991.

RECEIVED  
JUN 12 1991  
OIL CON. DIV.  
DIST. 2

18. I hereby certify that the foregoing is true and correct

SIGNED

Joe H. Cox, Jr.

TITLE Production Manager

ACCEPTED FOR RECORD  
DATE 5/14/91

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

FARMINGTON RESOURCE AREA

JMH

\*See Instructions on Reverse Side