

CONFIDENTIAL

Form 3160-4  
(July 1992)UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTSUBMIT IN DUPLICATE\*  
(See other instructions  
on reverse side)FORM APPROVED  
OMB NO. 1004-0137  
Expires: February 28, 1995

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG \*

1a TYPE OF WELL OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐b TYPE OF COMPLETION  
NEW ☐ WORK WELL ☐ OVER ☒ DEEP-EN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER ☐2 NAME OF OPERATOR  
Mallon Oil Company3 ADDRESS AND TELEPHONE NO  
P.O. Box 3256, Carlsbad, NM 88220 (505) 885-45964 LOCATION OF WELL (Report location clearly and in accordance with any State requirements \*)  
At surface 860' FSL and 990' FEL (SE SE) Unit P  
At top prod. interval reported below 860' FSL and 990' FEL (SE SE) Unit P

At total depth 860' FSL and 990' FEL (SE SE) Unit P

14. PERMIT NO N/A DATE ISSUED N/A

15. DATE SPUDDED N/A 16. DATE TD REACHED N/A 17. DATE COMP (Ready to Prod.) 5/1/97 18. ELEVATION (DF, RKB, RT, GR, ETC\*) 7432' GR 19. ELEV. CASING HEAD 7433'

20. TOTAL DEPTH, MD & TVD N/A 21. PLUGBACK TD, MD & TVD 6707' 22. IF MULTIPLE COMP., HOW MANY\* N/A 23. INTERVALS DRILLED BY ☒ ROTARY TOOLS ☐ CABLE TOOLS N/A24. PRODUCING INTERVAL (S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD\*)  
5791'-5799' Mesa Verde 3556'-3578' Pictured Cliffs

26. TYPE ELECTRIC AND OTHER LOGS RUN N/A

27. WAS WELL CORED N/A

28. CASING RECORD (Report all strings set in well)  
Casing Size/Grade Weight LB/FT Depth Set (MD) Hole Size Top of Cement, Cementing Record  
Refer to well history  
7 5/8" 36# 27' 12 1/2" 157' 4"  
5 7/8" 23# 17' 8 1/2" 77' 8" 1465'29. LINER RECORD  
Size Top (MD) Bottom (MD) Sacks Cement \* Screen (MD)  
N/A N/A N/A N/A N/A  
30. TUBING RECORD  
Size Depth Set (MD) Packer Set (MD)  
2-3/8" 5884' N/A  
31. PERFORATION RECORD (Interval, size, and number)  
CIBP at 6707'  
5791'-5799' (16 holes, 8 JSPF) Mesa Verde  
3556'-3578' (44 holes, 2 JSPF) Pictured Cliffs32. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.  
Depth Interval (MD) Amount and Kind of Material Used  
5791'-5799' 190 bbls gel pad, 40,000 lbs 20/40 sand  
3556'-3578' 1500 gals 15% acid, 107 bbls gel pad, 20,000 lbs 20/40 sand33. PRODUCTION  
Date First Production 05/01/97 Production Method (Flowing, gas lift, pumping - size and type of pump) Flowing Well Status (Producing or Shut In) Producing

Date of Test 04/30/97 Hours Tested 24 Choke Size PROD'N FOR TEST PERIOD OIL - BBL 0 GAS - MCF 104 WATER - BBL 115 GAS-OIL RATIO N/A

Flow TBG PRESS 40 CASING PRESSURE 50 CALCULATED 24-HOUR RATE 0 GAS - MCF 104 WATER - BBL 0 OIL GRAVITY - API (CORR.) N/A

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold to EPNG TEST WITNESSED BY T. Lindeman

35. LIST OF ATTACHMENTS N/A

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records  
SIGNED [Signature] TITLE Operations Manager DATE 6/13/97

\*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

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