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UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)

Expiring Date: 1004-11-12
Expires August 31, 1985

0. LEASE DESIGNATION AND SERIAL NO.
NM-04083

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Federal

9. WELL NO.

Hellcat #1

10. FIELD AND POOL, OR WILDCAT WELL

Dev. Mancos/Greenhorn, Dakota

11. SEC. T., R., M., OR ALTA
SURVEY OR ALTA

Sec. 22-25N-2W, T

12. COUNTY OR PAR

Rio Arriba

13. STATE

New Mexico

16. ELEVATIONS (Show whether DT, RT, GR, etc.)

7,215 GR

LANDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

☒ WELL ☐ OTHER

NOV 12 1985

NAME OF OPERATOR

Mesa Grande Resources, Inc.

ADDRESS OF OPERATOR

1200 Philtower Building, Tulsa, Oklahoma 74103

LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
Also space 17 below.)

Surface

1,850' FWL & 1,700' FNL

Section 22-T25N-R2W

WELL NO.

NOV 04 1985

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

U OF LAND MANAGEMENT
RIGHTS RESERVE

WATER SHUT-OFF

WATER SHUT-OFF

WATER SHUT-OFF

WATER SHUT-OFF

WATER SHUT-OFF

WATER SHUT-OFF

WATER SHUT-OFF

WATER SHUT-OFF

WATER SHUT-OFF

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

WATER SHUT-OFF

WATER SHUT-OFF

WATER SHUT-OFF

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

WATER SHUT-OFF

WATER SHUT-OFF

WATER SHUT-OFF

WATER SHUT-OFF

PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting and
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones per-
tinent to the work.)

7/24/85 Perforated upper Gallup with 38 holes .34" diameter
and acidized with 2,000 gallons, 15% MCA Acid.

7/25/85 Fraced with 1,955 barrels gelled 2% KCL W&W, 10,000#
20/40 Brady Sand and 55,000# 10/20 Brady Sand.

7/26/85- Swabbed back load. Preparing to set pumping unit and
8/1/85 tanks.

RECEIVED
NOV 18 1985
OIL CON. DIV.
DIST. 3

I hereby certify that the foregoing is true and correct.

SIGNED

Christopher L. Phillips

TITLE

Manager Field Operations

DATE

August 6, 1985

(Leave space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

NOV 18 1985

*See Instructions on Reverse Side