

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE\*  
(Other instructions on re-  
verse side)

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR  
Mesa Grande Resources, Inc.

3. ADDRESS OF OPERATOR  
P.O. Box 274, Farmington, New Mexico 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.  
See also space 17 below.)  
At surface (F) 1700' FNL & 1850' FWL

14. PERMIT NO.

15. ELEVATIONS (Show whether Depth, etc.)  
7215' GL

5. LEASE DESIGNATION AND SERIAL NO.  
NM-04083

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
Federal Hellcat Federal

9. WELL NO.  
1

10. FIELD AND POOL OR WILDPAT  
Gavilan Mancos/Gavilan  
GH/Graneros/Dakota

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA  
Sec. 22, T25N, R2W

12. COUNTY OR PARISH  
Rio Arriba

13. STATE  
NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON\*

SHOOTING OR ACIDIZING

ABANDONMENT\*

REPAIR WELL

CHANGE PLANS

(Other)

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Mesa Grande Resources, Inc., plans to place the Gavilan Greenhorn/Graneros/Dakota on production in the Federal Hellcat #1. The procedure will be as follows:

1. MIRU SU. TOOH with rods, pump and tubing.
2. Drill out CIBP at 7470'.
3. TIH with production packer, tubing, and parallel tubing anchor. Set packer at 7425'±, and set parallel anchor at 6580'±.
4. TIH with short string and latch into parallel anchor at 6580'±.
5. TIH with rods and pump in short string.
6. Return to production. RD MOSU.

Oil production from the Mancos and Greenhorn/Graneros/Dakota will be commingled on the surface. Gas production will be metered individually for the two zones.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Petroleum Engineer

DATE

6/05/87

(This space for Federal or State office use)

APPROVED BY

TITLE

JAN 13 1988  
OIL CON. DIV.  
DIST. 2

DATE

JAN 13 1988

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side