

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Project Bureau No. 1004-0135
Project August 31, 1985
5. LEASE DESIGNATION AND SERIAL NO.

SF 078874

6. BLM OR ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Mjerriion Oil & Gas Corporation

3. ADDRESS OF OPERATOR

P. O. Box 1017, Farmington, New Mexico 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*

See also space 17 below.)
At surface

1880' FSL and 960' FWL

RECEIVED

FEB 25 1985

14. PERMIT NO.

15. ELEVATIONS (Show whether OF, ST, GR, etc.)

6555' GL

7. UNIT AGREEMENT NAME

Canyon Largo Unit

8. FARM OR LEASE NAME

Canyon Largo Unit

9. WELL NO.

348

10. FIELD AND POOL, OR WILDCAT

Devils Fork Mesaverde

11. T. & R., M., OR BLK. AND
FARM OR AREA

Sec. 6, T24N, R5W

12. COUNTY OR PARISH 13. STATE

Rio Arriba

NM

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Act.

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other) Spud, Surface casing

(NOTE: Report results of wellbore completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths of all markers and zones pertinent to this work.)*

Spud - 2/24/85

Ran 5 joints 8-5/8", J-55, 24 #/ft. surface casing @ 225' KB with 170 sx (200.6 cu. ft.)
Class B, 3% CaCl₂.

Circulated 2 Bbls to surface.

Pressure test to 600 PSI - Held OK.

RECEIVED
MAR 05 1985
OIL CON. DIV.
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Operations Manager

DATE

2/25/85

(This space for Federal or State office use)

ACCEPTED FOR RECORD

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

MAR 01 1985

*See Instructions on Reverse Side

FARMINGTON RESOURCE AREA

RV

Sm

NMOCC