

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other In-
structions on
reverse side)

Form approved,
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other _____		5. LEASE DESIGNATION AND SERIAL NO. SF 078874	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP EN ☐ PLUG BACK ☐ DEEP RESS ☐ Other _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME _____	
2. NAME OF OPERATOR Morrison Oil & Gas Corporation		7. UNIT AGREEMENT NAME Canyon Largo Unit	
3. ADDRESS OF OPERATOR P. O. Box 1017, Farmington, New Mexico 87499		8. FARM OR LEASE NAME Canyon Largo Unit	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1880' FSL and 960' FWL At top prod. interval reported below Same At total depth Same		9. WELL NO. 348	
14. FARM OR LEASE NAME BUREAU OF LAND MANAGEMENT FARMINGTON RESOURCE AREA		10. FIELD AND POOL, OR WILDCAT Devils Fork Mesaverde	
15. DATE SPIDDED 2/24/85		11. SEC. T. R. M. OR BLOCK AND SURVEY OR AREA Sec. 6, T24N, R6W	
16. DATE T.D. REACHED 3/1/85		12. COUNTY OR PARISH Rio Arriba	
17. DATE COMPL. (Ready to prod.) 3/1/85		13. STATE New Mexico	
18. ELEVATIONS (OF RKB, RT, GR, ETC.)* 6568' KB		19. ELEV. CASINGHEAD 6555' GL	
20. TOTAL DEPTH, MD & TVD 4844'		21. PLUG, BACK T.D., MD & TVD 4801	
22. IF MULTIPLE COMPL. HOW MANY* →		23. INTERVALS DRILLED BY ROTARY TOOLS 0 - TD	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION TOP, BOTTOM, NAME (MD AND TVD)* 4437 - 4775' KB, Mesaverde		25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN Compensated Density Log, Induction Log		27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
8-5/8"	24 #/ft. J-55	225' KB	12-1/4"
4-1/2"	10.5 #/ft. J-55	4844' KB	7-7/8"
			CEMENTING RECORD
			170 sx (200.6 cu. ft.) B
			650 sx (1339 cu. ft.) B
			250 sx (305 cu. ft.) H
			AMOUNT PULLED
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SAKCS CEMENT*
			SCREEN (MD)
30. TUBING RECORD			
SIZE	DEPTH SET (MD)	PACKER SET (MD)	
2-3/8"	4765' KB		
31. PERFORATION RECORD (Interval, size and number)			
4437, 4442, 4446, 4448, 4620, 4625, 4628, 4649, 4661, 4667, 4671, 4680, 4720, 4737, 4749, 4775, 16 holes, 0.34".			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
4437 - 4775' KB		75 Quality Foam	
		30,000 LBs 20/40 sand	
		194 Bbls water	
		666,950 SCF N2	
33. PRODUCTION			
DATE FIRST PRODUCTION 5/15/85		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) pumping	
DATE OF TEST 5/17/85		WELL STATUS (Producing or shut-in) producing	
HOURS TESTED 24	CHOKE SIZE 3/4	PROD'N. FOR TEST PERIOD →	
OIL—BBL. 36	GAS—MCF. 8	WATER—BBL. 5	GAS-OIL RATIO 222
FLOW. TUBING PRESS. 50	CASING PRESSURE 100	CALCULATED 24 HOUR RATE →	
OIL—BBL. 36	GAS—MCF. 8	WATER—BBL. 0	OIL GRAVITY-API (CORR.) 41
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) vented		TEST WITNESSED BY Tim Merila	
35. LIST OF ATTACHMENTS		ACCEPTED FOR RECORD	
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.		MAY 30 1985	
SIGNED [Signature]	TITLE Operations Manager	DATE 5/20/85	

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof, cored intervals, and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.)

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Mesaverde	4437	4775	Oil, Gas	Ojo Alamo	1545	
				Kirtland	1678	
				Fruitland	2020	
				Pictured Cliffs	2178	
				Chacra	2985	
				Cliffhouse	3692	
				Menelee	3760	
				Point Lookout	4495	
				Mancos	4640	