

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other In-
structions on
reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP EN ☐ PLUG BACK ☐ DEEP RESER ☐ OTHER ☐

2. NAME OF OPERATOR

Merrion Oil & Gas Corporation

3. ADDRESS OF OPERATOR

P. O. Box 1017, Farmington, New Mexico 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1720' FSL and 1750' FWL

At top prod. interval reported below Same

At total depth Same

14. BUREAU OF LAND MANAGEMENT
ALBUQUERQUE RESOURCE AREA

7. UNIT AGREEMENT NAME

Canyon Largo Unit

8. FARM OR LEASE NAME

Canyon Largo Unit

9. WELL NO.

349

10. FIELD AND POOL, OR WILDCAT

Devils Fork Mesaverde

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 8, T24N, R6W

12. COUNTY OR PARISH

Rio Arriba

13. STATE

New Mexico

15. DATE STUDD 3/2/85 16. DATE T.D. REACHED 3/7/85 17. DATE COMPL. (Ready to prod.) 4/2/85 18. ELEVATION OF RKB, RT, GR, ETC.)* 6574' KB 19. ELEV. CASINGHEAD 6561' GL

20. TOTAL DEPTH, M. & FWD 4737' KB 21. PLUG BACK T.D., MD & T.D. 4686' KB 22. IF MULTIPLE COMPL., HOW MANY* 1 23. INTERVALS DRILLED BY 0 - TD ROTARY TOOLS CABLE TOOLS

24. PRODUCING INTERVAL(S) OF THIS COMPLETION TOP, BOTTOM, NAME OF FORMATION AND TVD 4356 - 4640' KB, Mesaverde 25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN

Compensated Density, Induction Log

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
5-5/8"	24 #/ft, J-55	221' KB	12-1/4	170 sx (200.6 cu. ft.) B	
4-1/2"	10.5 #/ft, K-55	4729' KB	7-7/8"	650 sx (1339 cu. ft.) B	
				250 sx (305 cu. ft.) H	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	4647' KB	

31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
4356, 4358, 4360, 4365, 4367, 4371, 4545, 4550, 4557, 4583, 4585, 4594, 4601, 4609, 4615, 4626, 4640, 17 holes		DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
		4356 - 4640	Foam Frac
			40,000 Lbs 20/40 sand
			337 Bbls water
			848,820 SCF N2

33.* PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Lifting, gas lift, pumping--size and type of pump)				WELL STATUS (Producing or shut-in)	
4/18/85		Pumping				Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL BBL.	GAS MCF.	WATER-BBL.	GAS-OIL RATIO
4/23/85	23	3/4	→	11	10	69 Bbls Frac	909
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24 HOUR RATE	OIL BBL.	GAS-MCF.	WATER-BBL.	OIL GRAVITY-API (CORR.)	
40	40	→	11	10		42	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

vented

TEST WITNESSED BY
ACCEPTED Tom Merilatt

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as furnished from all available records

SIGNED

TITLE Operations Manager

FARMINGTON DATE 4/24/85

For Additional Data (Reverse Side)

NMOCG

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof: cored intervals; and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.)

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Mesaverde	4356	4640	Oil, Gas

38.

GEOLOGIC MARKERS

NAME	TOP	
	N. AS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	1500	
Kirtland	1670	
Fruitland	1970	
Pictured Cliffs	2115	
Chacra	2930	
Cliffhouse	3650	
Menefee	3700	
Point Lookout	4380	
Mancos	4560	