

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other In-
structions on
reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ PLUG BACK ☐ REPERFORATE ☐ REPAIR ☐ REGRIND ☐

2. NAME OF OPERATOR

Amoco Production Company

3. ADDRESS OF OPERATOR

501 Airport Drive, Farmington, NM 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface 1115' FNL x 1820' FWL

At top prod. interval reported below Same

At total depth Same

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

14. PERMIT NO.

DATE ISSUED

15. DATE SPUDDED 10/7/84
16. DATE T.D. REACHED 10/24/84
17. DATE COMPL. (Ready to prod.) 1/8/85

18. ELEVATIONS (DP, RKB, RT, GR, ETC.)*
7203' KB

19. ELEV. CASINGHEAD
7188' GR

20. TOTAL DEPTH, MD & TVD 8319'

21. PLUG BACK T.D., MD & TVD 8168'

22. IF MULTIPLE COMPL. HOW MANY*
two

23. INTERVALS DRILLED BY
ROTARY TOOLS
O-TD

ROTARY TOOLS

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

8056'-8122' Dakota

7054'-7470' Gallup

25. WAS DIRECTIONAL SURVEY MADE

Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN

FDC-CNL-GR-DIL-SP-GR

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	32.3#, H-40	312'	12-1/4"	354 c.f. Class B Ideal	
5-1/2"	17#, H-40	8319'	8-3/4"	Stage 1: 963 c.f. Class B Stage 2: 1,004 c.f. Class B	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-7/8"	8120'	

31. PERFORATION RECORD (Interval, size and number)

8122'-8104', 8072'-8056', 8104'-8094',
4 jspf, .38"; 7450'-7430', 7470'-7450',
7250'-7226', 7270'-7250', 7290'-7270',
7310'-7290', 7330'-7310', 7350'-7330',
7370'-7350', 7390'-7370', 7410'-7390',

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
(8056'-8122')	65,000 gal. 40# gel & 55,000# 20-40 sand.
(7054'-7470')	200,000 gal. 30# gel & 200,000# 20-40 sand.

33.* (Cont. on back) PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)					WELL STATUS (Producing or shut-in)	
1/10/85		Flowing					Shut-in	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO	
1/11/85	24	23/64	→	96.5	973	55	10083	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)		
440 psig	690 psig	→	96.5	973	55	42		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold

TEST WITNESSED BY

Ken Heath

35. LIST OF ATTACHMENTS

None: Note: This well has been approved for blanket commingling.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

Original Signed By

SIGNED B. D. Shaw

TITLE Administrative Supervisor

DATE 1/22/85

FARMINGTON RESOURCE AREA

*(See Instructions and Spaces for Additional Data on Reverse Side)

31. 7430'-7410', 1 jspf, .48"; 7076'-7054', 7098'-7076', 7120'-7098', 7142'-7120', 7166'-7142', 7190'-7166',
1 jspf, .45", total of 556 holes.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	GEOLOGIC MARKERS		
				NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	3152'	3460'				
Fruitland	3460'	3677'				
Pic. Cliffs	3677'	3740'				
Cliffhouse	5366'	5500'				
Menefee	5500'	5844'				
Pt. Lookout	5844'	6090'				
Gallup	6946'	7480'				
Dakota	7936'	8250'				