

3 NMCCD

1 McHugh

1 File

1 Amoco-Denver

1 Kenai-Denver

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION

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FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator Jerome P. McHugh		8. Farm or Lease Name Boyt and Lola
3. Address of Operator P O Box 208, Farmington, NM 87499		9. Well No. 1
4. Location of Well UNIT LETTER <u>I</u> <u>1850</u> FEET FROM THE <u>South</u> LINE AND <u>790</u> FEET FROM THE <u>East</u> LINE, SECTION <u>11</u> TOWNSHIP <u>24N</u> RANGE <u>2W</u> NMPM.		10. Field and Pool, or Wildcat <u>Gavilan Mancos/Dakota</u>
15. Elevation (Show whether DF, RT, GR, etc.) <u>7351' KB; 7339 GL</u>		12. County <u>Rio Arriba</u>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <u>5 1/2" casing & cement</u> <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10-16-84 Pressure tested surface casing and B.O.P. to 1000 psi for 30 min.
Held OK.

SEE ATTACHED PAGE FOR DETAILS OF 5 1/2" CASING & CEMENT.

RECEIVED
NOV 05 1984
OIL CON. DIV.
DIST. 3

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Jim L. Jacobs TITLE Geologist DATE 11-1-84

APPROVED BY Original Signed by FRANK T. CHAVEZ SUPERVISOR DISTRICT 3 DATE NOV 05 1984

CONDITIONS OF APPROVAL, IF ANY:

JEROME P. McHUGH
Boyt and Lola #1

11-1-84 Finished laying down drill pipe. T.I.H. with 234 jts. of 5½" casing (1383' 17# LT&C, 6354' 15.5# ST&C and 515' 17# LT&C), T.E. 8257.25, set at 8250'. D.V. tools at 6047' and 3446'. Cemented 1st stage with 10 bbls. mud flush followed by 360 sx 50/50/2 with 6¼# Gilsonite/sk & ¼# Flocele/sk. Dropped plug and displaced with 48 bbls. water and 146 bbls. mud. Plug down at 2030 hrs. Bumped to 1500#. Released pressure and held OK. Opened stage tool at 6047' and circulated 3 hrs with rig pump. Cemented 2nd stage with 10 bbls. mud flush followed by 270 sx 65/35/12 with ¼# Flocele/sk and tailed in with 295 sx 50/50/2 with ¼# Flocele/sk. Dropped plug and displaced with 60 bbls. water and 84 bbls. mud. Plug down at 0100 hours 11-1-84. Closed stage tool with 2500 psi. Released pressure and held OK. Opened stage tool at 3446' and circulated 1-3/4 hrs. with rig pump. Cemented 3rd stage with 10 bbls. mud flush followed by 430 sx 65/35/12 with ¼# Flocele and tailed in with 80 sx 50/50/2 with 6¼# Gilsonite/sk and ¼# Flocele/sk. Dropped plug and displaced with 82 bbls. water. Plug down at 0415 hours 11-1-84. Closed stage tool with 2500#. Released pressure and held OK. Had good circulation throughout 1st and 2nd stages. Lost circulation 30 bbls. into displacement on 3rd stage. Slowed pump to 4 BPM and regained circulation at 65 bbls. of displacement. (Total slurry 2538 cf - 504 cf 1st stage, 972 cf 2nd stage, 1062 cf 3rd stage).

Nippled down BOP. Set slips and cut off casing. Rig released 0630 hrs. 11-1-84.