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NEW MEXICO OIL CONSERVATION COMMISSION

30-039-23584

Form C-101
Revised 1-4-65

5A. Indicate Type of Lease	
STATE <input type="checkbox"/>	FEE <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work		7. Unit Agreement Name	
b. Type of Well OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		Boyt and Lola	
2. Name of Operator		8. Farm or Lease Name	
Jerome P. McHugh			
3. Address of Operator		9. Well No.	
Box 208, Farmington, NM 87499		2	
4. Location of Well		10. Field and Pool, or Wildcat	
UNIT LETTER <u>D</u> LOCATED <u>790</u> FEET FROM THE <u>North</u> LINE		Gavilan Mancos/Dakota	
AND <u>790</u> FEET FROM THE <u>West</u> LINE OF SEC. <u>12</u> TWP. <u>24</u> RGE. <u>2</u> NMPM		12. County	
		Rio Arriba	
19. Proposed Depth		19A. Formation	
8300		Mancos/Dakota	
20. Rotary or C.T.		rotary	
21. Elevations (Show whether DF, RT, etc.)		22. Approx. Date Work will start	
7310-KB		ASAP	
21A. Kind & Status Plug. Bond		21B. Drilling Contractor	
Statewide		Four Corners Drilling	

23.

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
12 1/4"	9 5/8"	36#	200'	159 cf circul.	surface
8 1/2"	5 1/2"	17.0/15.5#	8300'	2750 cf cemen- ted in 3 stgs and circulated to surface.	surface

Plan to drill with spud mud to set surface csg at 200'. Will then drill with water-mud-gel mixture to test the Dakota and Mancos formations sufficiently. Plan to run IES and CDL and CNL logs. If the well appears productive will run 5 1/2" csg, cementing in 3 stages; will selectively perforate, frac, clean out after frac and complete well using 2 3/8" O.D. tubing.

NMERB Requirement: GAS NOT DEDICATED

APPROVAL EXPIRES 4-9-85
UNLESS DRILLING IS COMMENCED.
SPUD NOTICE MUST BE SUBMITTED
WITHIN 10 DAYS

OCT 09 1984

OIL CON. DIV.
DIST. 3

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM AND PROGRAM TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Jerry McHugh Title Company Representative Date October 8, 1984

(This space for State Use)

APPROVED BY James J. Long TITLE SUPERVISOR DISTRICT #3 DATE OCT 09 1984

CONDITIONS OF APPROVAL, IF ANY:

OIL CONSERVATION DIVISION

P. O. BOX 2088

Form C-102

Revised 10-1-78

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

SANTA FE, NEW MEXICO 87501

All distances must be from the outer boundaries of the Section.

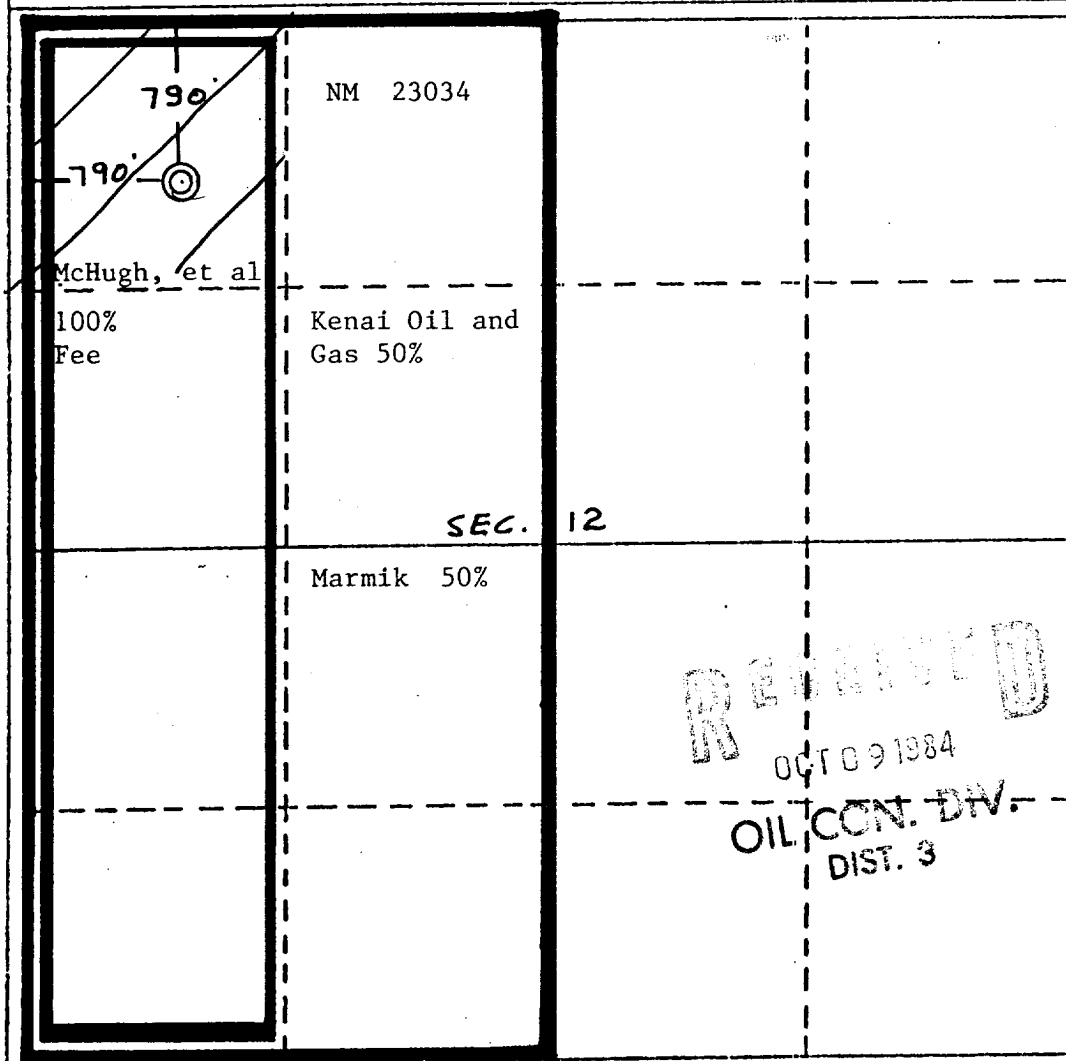
Operator Jerome P. McHugh		Lease Boyt and Lola		Well No. 2
Unit Letter D	Section 12	Township 24 North	Range 2 West	County Rio Arriba
Actual Footage Location of Well: 790 feet from the North line and 790 feet from the West line				
Ground Level Elev. 7298	Producing Formation Mancos/Dakota	Pool Gavilan Mancos/Dakota	Dedicated Acreage: 320/40 Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☒ Yes ☐ No If answer is "yes," type of consolidation communitization

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Jerry McHugh
Name
Jerry McHugh

Position

Co. Representative

Company

Jerome P. McHugh

Date

October 8, 1984

I hereby certify that the location shown on this plat was plotted from field notes of actual survey made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.



Date Surveyed

October 5, 1984

Registered Professional Engineer
and/or Land Surveyor

Edgar L. Risenhoover
Certificate No. 5979

Edgar L. Risenhoover, L.S.

0 330 660 990 1320 1650 1980 2310 2640 2970 3300 3630 3960 4290 4620 4950 5280 5610 5940 6270 6600