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TRANSPORTER	OIL		
	GAS		
OPERATOR			
PRORATION OFFICE			

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-85

Operator Texaco Inc., Operator for Texaco Producing Inc. (TPI)	
Address 4601 DTC Blvd., Denver, Colorado 80237	
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well <input type="checkbox"/>	Change of Operator from Getty Oil Company to Texaco Inc. (Operator for TPI)
Recompletion <input type="checkbox"/>	
Change in Ownership <input checked="" type="checkbox"/> only	
Change in Transporter of: Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/> Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>	

If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name L. L. McConnell	Well No. 16	Pool Name, Including Formation Lindrith Gallup-Dakota West	Kind of Lease State, Federal or Fee	Lease No. SF-079602
Location Unit Letter <u>B</u> ; <u>680</u> Feet From The <u>North</u> Line and <u>1550</u> Feet From The <u>East</u> Line of Section <u>31</u> Township <u>25N</u> Range <u>3W</u> , NMPM, <u>Rio Arriba</u> County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
If well produces oil or liquids, give location of tanks.	Unit	Sec.
	Twp.	Rge.
	Is gas actually connected? When	

If this production is commingled with that from any other lease or pool, give commingling order number:

V. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
Perforations					Depth Casing Shoe			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

[Signature]
(Signature)
District Manager / Farmington
(Title)
April 10, 1985
(Date)

OIL CONSERVATION COMMISSION
APPROVED APR 15 1985
BY [Signature]
SUPERVISOR DISTRICT # 3
TITLE _____

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.

F

30-039-23593

10-15-84

NSL-1900

F. Loc. 680/N; 1550/E Elev. 7458 GL Spd. _____ Cu. ft. _____ Comp. _____ TD _____ PB _____
 Casing S. _____ @ _____ W. _____ Sx. Int. _____ @ _____ W. _____ Sx. Pr. _____ @ _____ W. _____ Sx. T. _____ @ _____
 Csg. Perf. _____ Prod. Stim. _____

T Gas
R
A
N
S

BO/D _____ Grav. _____ 1st Del. Gas _____
 I.P. _____ MCF/D After _____ Hrs. SICP _____ PSI After _____ Days GOR _____ 1st Del. Oil _____

TOPS	NITD X	Well Log	TEST DATA						
Ojo Alamo	C-103	Plat X	Schd.	PC	Q	PW	PD	D	Ref.No.
Kirtland	C-104	Electric Log							
Fruitland		C-122							
Pictured Cliffs	Ditr	Dfa							
Chacra	Datr	Dac							
Cliff House	<div style="text-align: center;"> <i>NSL-1900</i> Acres 160 <i>Setty Oil Co</i> </div>								
Menefee									
Point Lookout									
Mancos									
Gallup									
Greenhorn									
Dakota									
Entrada									

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W. Lin. Gal-Dak Co. RA S 31 T25N R 3W U B Oper. TEXACO, INC. Lse. L.L. McConnell No. 16

L.L. McConnell #16

B-31-25N-3W

TEXACO, INC.

Caller Service 4164
Farmington, New Mexico 87400

FEB 24 1986

Texaco Incorporated
4101 UTC Blvd.
Denver, CO 80237

Gentlemen:

Enclosed are your Applications for Permit to Drill (APDs) the following wells approved in the name of Getty Oil Company:

1. No. 1H Federal 20, NPSM sec. 2, T. 27 N., R. 11 W., San Juan County, New Mexico, lease SF-078935.
2. No. 1H Thompson Federal, NPSM sec. 3, T. 27 N., R. 12 W., San Juan County, New Mexico, lease SF-078935.
3. No. 15 L.L. McConnell, SWSM sec. 30, T. 25 N., R. 3 W., Rio Arriba County, New Mexico, lease SF-079602.
4. No. 14 L.L. McConnell, SWSM sec. 31, T. 25 N., R. 3 W., Rio Arriba County, New Mexico, lease SF-079602.
5. No. 16 L.L. McConnell, NPSM sec. 31, T. 25 N., R. 3 W., Rio Arriba County, New Mexico, lease SF-079602.

The subject APDs are rescinded and returned due to drilling not being commenced within one year of the approval date.

You are required to request surface rehabilitation instructions from this office if construction activities occurred on the referenced drill site. If this office does not receive comment within 15 days, we will presume that no construction occurred. Later discovery that construction activities have in fact occurred, will result in an assessment.

Sincerely,


for Pat Killenback
Area Manager

FEB 25 1986
OIL CON. DIV.
DIST. 8

Enclosures

cc:
NYCCC

ABANDONED LOCATION