

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Merrion Oil & Gas Corporation

3. ADDRESS OF OPERATOR

P. O. Box 1017, Farmington, New Mexico 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)

See also space 17 below.
At surface

1650' FNL and 1650' FWL

RECEIVED

NOV 21 1984

14. PERMIT NO.

15. ELEVATIONS (Show whether on, at, or below ground level.)

7378' GL

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Oso Canyon Gas Com C

9. WELL NO.

1

10. FIELD AND POOL OR WILDCAT

Wildcat Gallup Dakota

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 13, T24N, R2W

12. COUNTY OR PARISH

Rio Arriba

13. STATE

New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

Surface casing - production casing

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Spud 11/1/84. Set 9-5/8" surface casing @ 324 KB with 170 sx Class B (350.2 cu. ft.).
Circulated 3 Bbls cement to surface. (9-5/8", J-55, 24 #/ft.)

TD 11/16/84 - 8210' KB.

Set 5-1/2", 15.5 and 17 #/ft. K-55, production casing @ 8208' KB with 500 sx Class H, 2% gel
(630 cu. ft.). *400 sx Class B with 2% gel (824 cu. ft.). 50 sx Class H 2% gel (63 Cu. ft.).

*400 sx Class B 2% gel (630 cu. ft.), 50 sx Class H 2% gel (63 cu. ft.).
824

Wilson service ran Temperature Survey: Top of Cement - 1700' KB.

2% D-79 correction
yield 2.06*

DEC 10 1984

CLERK. DIV.
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Operations Manager

DATE 11/20/84

(This space for Federal or State office use)

APPROVED BY

TITLE

COMMITTEES OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

DATE

DEC 07 1984

*See Instructions on Reverse Side

FARMINGTON RESOURCE AREA

RV

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NM5000