

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
Oil ☐ Gas ☒ well ☐ Well ☐ Other

2. Name of Operator

Rio Chama Petroleum, Inc.

3. Address and Telephone No.

P.O. Box 3027, Pagosa Springs, CO 81147

4. Location of Well (Footage, Sec., T., R., M. or Survey Description)

1650' FNL & 1650' FWL (Unit F) Section 13-24N-02W

5. Lease Designation and Serial No.

NM40636

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

MN76356

8. Well Name and No.

Oso Canyon Com #1

9. API Well No.

30-039-23604

10. Field and Pool, or Exploratory Area

Wildcat Mesaverde

11. County or Parish, State

Rio Arriba County, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment

☒ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☐ Other

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report result of multiple completion on Well Completion or Recompletion Report and Log form)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The well was recompleted to the Mesaverde Formation using the attached procedure. The well is currently dead and will not produce. On swab test the well tested fresh water with a slight gas cut.



01 JUL -5 AM 10:28
030 ALBUQUERQUE, NM

14. I hereby certify that the foregoing is true and correct

Signed

Title

President

Date

7/2/1

(This space for Federal or State office use)

Approved by

/s/ Patricia M. Hester

Title

Lands and Mineral Resources

Date

JUL 25 2001

Conditions of approval, if any:

Workover Report
Oso Canyon Com C #1

11/16/00 MIRU. PU rods. Rods stuck. Back off rods and begin POOH. Parriffin scrapers on rods cause rods to stick in 1st tbg joint below wellhead. PU tbg. and clutch went out on rig. SD for repairs

11/17/00 WO rig repair

11/18/00 WO rig repair

11/20/00 Rig repaired. Pull one joint of tbg. and found rods free. POOH with 93 7/8" rods and 110 3/4" rods.

11/21/00 Lay 59 jts. 2 7/8" tbg down in singles. Continue POOH with tbg. and remaining rods. String wet.

11/22/00 Finish POOH with tbg. and rods. RU Black Warrior Wireline. Set CIBP @ 5850'. Make three dump bailer runs and dump 51' of cmt on top of plug. No fluid in hole. Run GR-CCL from 5310' – 3200'. Perforate Mesa Verde section from 5150-5178,5205-5208,5220-5226 with 1 SPF. RD Wireline. Strap in hole with tbg and Baker packer. Set packer at 5016'.

11/23/00 SD for holidays.

11/24/00 Well flowing rich gas vapor TSTM from wellhead.

11/25/00 SI for frac.

11/27/00 SITP = 4 psi. RU Halliburton. Filled tbg with approx. 3.5 bbls KCL. Frac Mesa Verde with 18,324 lbs. 20/40 Arizona sd. And 19,013 gals. of foamed 65% linear fluid. Initial wellhead breakdown pressure 932 psi. Average treating pressure 4488 psi. Initial SI pressure 1550 psi. 152 bbls to recover. Begin flowing well back to frac tanks. FTP = 15 psi.

11/28/00 Well died about 3 a.m. Fluid recovered = 150 bbls. SD to allow wellhead pressure to build. Plan to begin swabbing tomorrow.

11/29/00 Prepare to swab. Tbg. filled with paraffin. Made several runs with only sinker bar.

11/30/00 RU Hot Oil truck and pump 35 barrels of oil down tbg. Swab back. Well kicked off and flowed for 8 hours. PU tbg. and released packer. Dumped 130 bbls of water down csg. to kill well. Well still kicking. SDFN

12/01/00 SITP 0 psi. Well dead. Finished POOH with tbg. and packer. Laid tbg. down. Started rigging down.

12/02/00 Finished RDMO. Gauged frac tank. Found 12' 10" of oily water (256 bbls.) and 1' of water.

12/04/00 **Corrected report for 12/02/00.** Found 1' of oil and 12' 10" of water (misread color cut).