

STATE			
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			
PRORATION OFFICE			

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-100
Supersedes Old C-100
Effective 1-1-85

305210
4-3-85

Operator

Merrion Oil & Gas Corporation

Address

P. O. Box 1017, Farmington, New Mexico 87499

Reason(s) for filing (Check proper box)

New Well

☒

Change in Transporter of:

Recompletion

☐

Oil

☐

Dry Gas

☐

Change in Ownership

☐

Casinghead Gas

☐

Condensate

☐

Other (Please explain)

JAN 21 1985

If change of ownership give name
and address of previous owner

OIL CON. DIV.
DIST. 3

I. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, including Formation	Kind of Lease	Location
Oso Canyon Gas Com C	1	Unders. Gallup	State, Federal or Fee	Federal NM 4063
Unit Letter	F	1650 Feet From The North Line and 1650 Feet From The West		
Line of Section	13	Township 24N	Range 2W	NMPM, Rio Arriba

I. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil	or Condensate	Address (Give address to which approved copy of this form is to be sent)				
Giant Refinery Inc. Refining Co.		P. O Box 256, Farmington, New Mexico 87499				
Name of Authorized Transporter of Casinghead Gas	or Dry Gas	Address (Give address to which approved copy of this form is to be sent)				
Unknown						
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
	F	13	24N	2W	No	As soon as possible

If this production is commingled with that from any other lease or pool, give commingling order number:

II. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff
	XX		XX					
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
11/1/84	1/10/85	8210' KB	8166' KB					
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
7391' KB, 7378' GL	Mancos	6807' KB	7129					
Perforations	TUBING, CASING, AND CEMENTING RECORD							
6807, 6813, 6818, 6841, 6844, 6860, 6877, 6880, 6894, 6894, 6898, 6900, 6902, 6908, 6910, 6913, 6926, 6938, 6940, 6942, 6945, 6956, 6958, 6970, 7022, 7026, 7030, 7035, 7038,	7044, 7057, 7053, 7056, 7060,							
HOLE SIZE	CASING & TUBING SIZE	7067	DEPTH SET	SACKS CEMENT				
12-1/4	9-5/8", 24 #/ft., J-55		324' KB	170 sx (350.2) B				
5-1/2"	5-1/2", 15.5 & 17 #/ft, J-55		8208' KB	500 sx (630) H				
			(400 sx (824) B,	50 (63) H				
	2-7/8"	7129' KB	(400 sx (824) B,	50 sx (63)H				

III. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed to be able for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
1/11/85	1/17/85	Pumping	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
24 hours	20 PSIG	50 PSIG	3/4
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF
	53	51 (Frac water)	69

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shot-in)	Casing Pressure (Shot-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Steve S. Dunn, Operations Manager

1/18/85

OIL CONSERVATION COMMISSION

APPROVED

JAN 21 1985

BY

Original Signed by FRANK T. CHAVEZ

TITLE

SUPERVISOR DISTRICT # 3

This form is to be filed in compliance with RULE 1106.

If this is a request for allowable for a newly drilled or deep well, this form must be accompanied by a tabulation of the data tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for wells on new and recompleted wells.

Fill out only Sections I, II, III, and IV for changes of