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LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Jerome P. McHugh	8. Farm or Lease Name Mother Lode
3. Address of Operator P O Box 809, Farmington, NM 87499	9. Well No. 2
4. Location of Well UNIT LETTER <u>K</u> <u>1850</u> FEET FROM THE <u>South</u> LINE AND <u>1850</u> FEET FROM THE <u>West</u> LINE, SECTION <u>3</u> TOWNSHIP <u>24N</u> RANGE <u>2W</u> NMPM.	10. Field and Pool, or Wellcat Cavilan Mancos/ Undes. Dakota
15. Elevation (Show whether DF, RT, GR, etc.) 7175' GL; 7187' KB	12. County Rio Arriba

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Reached TD of 8005' on 12-7-85.

See attached for details of 5½" casing & cement.

RECEIVED
DEC 10 1985
OIL CON. DIV.
DIST. 3

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED James S. HazenTITLE Field Supt.DATE 12/9/85

Original Signed by FRANK T. CHAVEZ

TITLE SUPERVISOR DISTRICT #3DATE DEC 10 1985

CONDITIONS OF APPROVAL, IF ANY:

JEROME P. McHUGH
Mother Lode #2

Laid down drill pipe and collars. Changed pipe rams on BOP. Rigged up and ran 1722' of 5½", 17#, K-55 casing and 6277' of 5½", 15.5#, K-55 casing. Worked thru bridge at 5640'. Casing set at 7993' KB. Circulated 1½ hrs. Rigged up and cemented 1st stage with 10 bbl. mud flush followed by 425 sx 50/50 poz with 2% gel, 6½#/sk gilsonite, and ¼#/sk flowseal (591 cf). Plug down at 12:55 PM. Float checked good. Opened DV tool at 5713' at 1:20 PM. Circulated with rig pump 2 hrs.

Cemented 2nd stage with 10 bbl. mud flush followed by 225 sx 65/35 poz with 12% gel and ¼#/sk flowseal tailed by 200 sx 50/50 poz with 2% gel, 6½#/sk gilsonite and ¼#/sk flowseal (868 cf). Plug down at 4:00 PM. Float checked good. Opened DV tool at 3317' and circulated with rig pump 2 hrs.

Cemented 3rd stage with 10 bbl. mud flush followed by 450 sx 65/35 poz with 12% gel & ¼#/sk flowseal tailed by 75 sx 50/50 poz with 2% gel, 6½#/sk gilsonite and ¼#/sk flowseal (1283 cf). Plug down at 7:15 PM. Full returns throughout all 3 stages and circulated 8 bbl. of cement to surface on 3rd stage.

Rigged down BOP, set slips, cut off casing and released rig at 9:00 PM 12/8/85.