Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

DISTRICT II
P.O. Drawer DD, Astesia, NM \$8210

OIL CONSERVATION DIVISION

P.O. Box 2088

DISTRICT III	Santa Fe, New Mexico 87504-2088
1000 Rio Brazos Rd., Aziec, NM 87410	REQUEST FOR ALLOWABLE AND AUTHORIZATION
L.	TO TRANSPORT OIL AND NATURAL GAS

O E 0							Well	API No.		
Oryx Energy Company					30-039-23606					
Address P. O. Boy 1961	W	. m		70700				 	<u> </u>	
P. O. Box 1861, Reason(s) for Filing (Check proper box)	Midian	d, Tex	as .	79702	[X] Ou	net (Piease exp	<i>1-i-</i> 1			
New Well		Change is	а Тгалор	corter of:		_	Effe	ctive 3		
Recompletion	Oil	X	Dry G		To Cor	rect C-l ange Oil	04 dated	1 2-16-9	0	
Change in Operator	Casinghe	ad Gas	Conde	mate 📗	2. Or	yx laid	gas tra	orter Asport 1	ine to «	sales no:
change of operator give name ad address of previous operator					A1	so, allo	cation	meter b	elongs	to Orvx.
L DESCRIPTION OF WELL	ANDIE	ACE								or or
Asse Name	AND LE	Well No.	Pool ?	Vame Inchy	ling Formation		Vind	of 1	Federal	
Twilight Zone (BPO)		1	1	vilan M	-			of Lease Federal or Fe	_	23034
Unit Letter	_ :1	850	_ Feet F	rom The	South Lie	18	50	et From The	East	7 :
Section 12 Townshi	:- 0/ N									Line
	<u>ip 24–N</u>			2-W		MPM, Rí	o Arriba	<u> </u>	•••	County
I. DESIGNATION OF TRAN		or Conde		ID NATU	RAL GAS					
Meridian Oil. inc.	X	or Conjunc	Jenes .			e address to w				
ame of Authorized Transporter of Casing	ghead Gas		or Dry	Gas 🗀	Address (Gin	Box 4289 e address to w	. Farmin	igton. N	.M. 874	199-4289
Orvx Energy Company		س	,			Box 1861				
well produces oil or liquids.	Unit	Sec.	Twp.	Rge.	is gas actuali	y connected?	When		<u>a /9/0/</u>	
we location of tanks.		L			Yes		_ i			
this production is commingled with that it. COMPLETION DATA	from may oth	er lease or	pool, gi	ve comming	ling order num	ber:				
Designate Type of Completion	- (X)	Oil Well	1	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
ate Spudded		pi. Ready to	Prod.		Total Depth			P.B.T.D.	<u> </u>	_i
evations (DF, RKB, RT, GR, etc.)	Name of P	roducing Fo	vanetice.		Top Oil/Gas Pay					
		.commig 10	11111111111		Top On Car Pay			Tubing Depth		
riforations					+ ,			Depth Casin	g Shoe	
	т	TIRING	CASI	NG AND	CEMENTI	AC DECOP	<u> </u>	<u> </u>		
HOLE SIZE		SING & TU			CEMENTING RECORD DEPTH SET			SACKS CEMENT		
						DEF III DET			MON3 CEMI	EN
					<u> </u>		···			
	<u> </u>									· · · · · · · · · · · · · · · · · · ·
	1									
TEST DATA AND DECLIES	T FOD A	LLOW	DIE	-	<u> </u>					
					h					
IL WELL (Test must be after re		tal volume i				exceed top allo thod (Fiow, pu			or full 24 hour	3.)
IL WELL (Test must be after re nte First New Oil Run To Tank	Date of Tes	tal volume (Producing Me	thod (Fiow, pu			or full 24 hour	rs.)
IL WELL (Test must be after re nte First New Oil Run To Tank	ecovery of to	tal volume (thod (Fiow, pu			or full 24 hour	. .)
IL WELL (Test must be after real ate First New Oil Run To Tank ength of Test	Date of Tes	tal volume (Producing Me	thod (Fiow, pu		c.)	EIA	., E [j
IL WELL (Test must be after real ate First New Oil Run To Tank ength of Test ctual Prod. During Test	Date of Tea	tal volume (Producing Me Casing Pressu	thod (Fiow, pu		c.)	E I V 2 6 1990	
TEST DATA AND REQUES IL WELL (Test must be after re tate First New Oil Run To Tank ength of Test ctual Prod. During Test GAS WELL ctual Prod. Test - MCF/D	Date of Tea	stal volume o			Producing Me Casing Pressu	thod (Fiow, pu		c.)	EIA	
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INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.