

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐

2. NAME OF OPERATOR
El Paso Natural Gas Company

3. ADDRESS OF OPERATOR
PO Box 4289, Farmington, NM 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)
At surface

At top prod. interval reported below

At total depth

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

RECEIVED
FEB 08 1985
OIL CON. DIV.
DIST. 3

JAN 31 1985

5. LEASE DESIGNATION AND SERIAL NO.

SF 078915

6. IF INDIAN, ALIOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Lindrith Unit

8. FORM OR LEASE NAME

Lindrith Unit

9. WELL NO.

113

10. FIELD AND POOL, OR WILDCAT

S. Blanco Pic. Cliffs

11. SEC. T. R. M. OR BLOCK AND SURVEY OR AREA

Sec. 36, T-24-N, R-3-W
NMPM

12. COUNTY OR PARISH

13. STATE

Rio Arriba NM

15. DATE SPUDDED 16. DATE T.D. REACHED 17. DATE COMPL. (Ready to prod.) 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 19. ELEV. CASINGHEAD

11-24-84 11-29-84 1-18-85 7129' KB 7117' GL

20. TOTAL DEPTH, MD & TVD 21. PLUG, BACK T.D., MD & TVD 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY

3150' 3132 3150' Rotary CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

2993-3098' (Pictured Cliffs)

25. WAS DIRECTIONAL SURVEY MADE

no

26. TYPE ELECTRIC AND OTHER LOGS RUN

Temp. Survey; CBL, Ind. GR, Comp. Dens.

27. WAS WELL CORED

no

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24.0#	136'	12 1/4"	100 cu. ft.	
4 1/2"	10.5#	3149'	7 7/8"	212 cu. ft.	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					1 1/4"	3080'	

31. PERFORATION RECORD (Interval, size and number)

2993', 3007', 3020', 3031', 3043',
3050', 3063', 3098' w/1 spz

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED
2993-3098' 65,000# sand; 79,000 gal. wtr

33.* PRODUCTION

DATE FIRST PRODUCTION 1-18-85 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) flowing WELL STATUS (Producing or shut-in) shut in

DATE OF TEST 1-18-85 HOURS TESTED 3 hrs. CHOKE SIZE 3/4" PROD'N. FOR TEST PERIOD ———→ OIL—BBL. —0— GAS—MCF. 205 WATER—BBL. —0— GAS-OIL RATIO —0—

FLOW. TUBING PRESS. 132 CASING PRESSURE 102 CALCULATED 24-HOUR RATE ———→ OIL—BBL. —0— GAS—MCF. 1345 WATER—BBL. —0— OIL GRAVITY-API (CORR.) —0—

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Shut in, to be sold

TEST WITNESSED BY

Jim Boone

35. LIST OF ATTACHMENTS

Temp. Survey, Cement Record

ACCEPTED FOR RECORD

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE

Drilling Clerk

DATE

1-30-85

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, flowing and shut-in pressures, and recoveries):				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	2707'	2764'	ss, White cr-grn s. Gry sh interbedded w/tight gry fine-grn ss. Gry carb sh, scattered coals, coals and gry, tight, fine-grn ss. Gry, fine-grn tight, varicolored soft ss. Gry to white dense sh w/silty to shaly ss breaks.	Ojo Alamo Kirtland Fruitland Pic.Cliffs Lewis	2707' 2764' 2902' 2979' not logged	
Kirtland	2764'	2902'				
Fruitland	2902'	2979'				
Pic.Cliffs	2979'	TD				
Lewis	not logged					