

5 BLM, Fmn 1 McHugh

~~1 File~~

Form Approved.

Budget Bureau No. 42-R1424

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☒ gas well ☐ other ☐

2. NAME OF OPERATOR
Jerome P. McHugh

3. ADDRESS OF OPERATOR
P O Box 208, Farmington, NM 87499

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
 AT SURFACE: 1650' FSL - 790' FEL
 AT TOP PROD. INTERVAL:
 AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,
REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>
(other) _____	

SUBSEQUENT REPORT OF:

□ □ □ □ □ □ □ □

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(NOTE: Report results of multiple completion or zone change on Form 9-330.)

BUREAU OF LAND MANAGEMENT
U.S. DEPARTMENT OF THE INTERIOR
WASH. D.C. 20250

TD, 51 $\frac{1}{2}$ " casing and cement

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Reached TD of 8110' on 12-23-84. See attached for report of 51" casing and cement.

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JAN 07 1985

OIL CON. DIV.
DIST. 3

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Jim L. Jacobs TITLE Geologist DATE 12-21-68 ACCEPTED FOR RECORD

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: _____

FARMINGTON RESOURCE AREA

BY Sam

NMOCC

JEROME P. McHUGH
Full Sail #2

- 12-27-84 Moving out rig. Ran 189 jts. of 5½", K-55 & J-55, 15½# & 17#, 8 Rd, ST&C and LT&C casing and landed at 8092' (17#, J-55, LT&C, surface to 595'; 15½#, K-55, ST&C, 595-6754'; 17#, J-55, LT&C, 6754 to 8092'). Howco differential fill float collar at 8047' with Dowell DV tools at 3543' and 5851'. Rigged up Dowell and cemented in 3 stages: 1st stage - pumped 10 bbls. mud flush, followed by 360 sx 50/50 B-Poz with 2% gel, 6¼# gilsonite and ¼# celloflakes per sack. Displaced with 50 BW and 140 bbls. mud. Bumped plug to 1500 psi. Released pressure and float held OK. Plug down at 1:00 PM 12-27-84. (1st stage slurry = 504 cf.) Dropped bomb and opened 2nd stage DV tool at 5851'. Circulated with mud and rig pumps for 3 hrs. Cemented 2nd stage with 10 bbls. mud flush followed by 210 sks 65/35 B-Poz with 12% gel and ¼# celloflakes per sack and 290 sx 50/50 B-Poz with 2% gel and ¼# celloflakes per sack. Displaced with 53 BW and 105 bbls. mud. Final displacement pressure = 500 psi. Dropped bomb and waited 30 min. Pressured to 1000 psi and 3rd stage DV tool at 3543' opened. Circulated with mud and rig pumps 1 hour. (2nd stage slurry volume = 832 cf.) Cemented 3rd stage with 10 bbls. mud flush followed by 325 sx 65/35 B-Poz with 12% gel and ¼# celloflakes per sack, followed by 80 sx 50/50 B-Poz with 2% gel, 6¼# gilsonite and ¼# celloflakes per sack. Displaced with 85 bbls. water. Bumped plug to 2500 psi. Released pressure and DV tool held OK. Plug down at 8:30 PM 12-27-84. (3rd stage slurry volume = 830 cf.) Had Full circulation during all 3 stages. Total slurry volume all stages = 2166 cf. Set slips, cut off casing and released rig at 11:00 PM 12-27-84.
- 12-28-84 Wilson Wireline ran Temperature Survey. Cement top at 1700'.