

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE\*  
(Other instructions  
reverse side)

Budget Bureau No. 1004-0135  
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

NM 23030

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Native Son

9. WELL NO.

3

10. FIELD AND POOL, OR WILDCAT

Gavilan Mancos/Gavilan Dakota

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Sec. 33, T25N, R2W, NMPM

12. COUNTY OR PARISH

13. STATE

Rio Arriba

NM

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Jerome P. McHugh & Assoc.

3. ADDRESS OF OPERATOR

P O Box 208, Farmington, NM 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)

At surface

1850' FSL - 790' FEL

RECEIVED

FEB 6 1985

14. PERMIT NO.

15. ELEVATIONS (Show whether at surface or at depth)

7233' GL; 7245' RKB

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON\*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT\*

(Other) T.D., 5 1/2" casing & cement

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Reached T.D. of 8075' on 2-3-85.

See attached for details of 5 1/2" casing and cement.

RECEIVED  
MAR 21 1985  
OIL CON. DIV.  
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED

Jim L. Jacobs

TITLE

Geologist

DATE

2-7-85

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

ACCEPTED FOR RECORD

FEB 28 1985

\*See Instructions on Reverse Side

NMOCC

FARMINGTON RESOURCE AREA

BY

Smn

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

JEROME P. McHUGH  
Native Son #3

2-6-85 Laid down drill pipe and ran a total of 51 jts. of 5½", 17#, K-55, 8 Rd, LT&C plus 141 jts. of 5½", 15.5#, K-55, 8 Rd, ST&C casing (T.E. 8066.69') and landed at 8061' RKB, with Howco DV tools at 5826 and 3463'. While rigging up Halliburton, casing became stuck. Had full circulation. Cemented 1st stage with 10 bbls mud flush, followed by 370 sx 50/50 poz with 2% gel w/ 6¼# gilsonite + ¼# flocele per sk (slurry 518 cf). Bump plug with 1600 psi. Released pressure and float held OK. Good circulation throughout 1st stage. P.O.B. at 4:30 AM. Open DV tool at 5826 with 1700 psi. Circulate with mud & rig pump for 3 hrs. Cement 2nd stage with 10 bbls mud flush followed by 195 sx 65/35 poz w/ 12% gel + ¼# flocele per sx followed by 205 sx 50/50 poz with 2% gel w/ 6¼# gilsonite + ¼# flocele per sk. (Total slurry 718 cf). Had good circulation throughout 2nd stage. Bump plug with 2400 psi. Released pressure and DV tool held OK. Open DV tool @ 3463' w/ 2000 psi and circulated 1 hr, with mud and rig pumps. Cement 3rd stage with 10 bbls mud flush followed by 415 sx 65/35 poz with 12% gel and ¼# flocele per sk followed by 100 sks 50/50 poz with 2% gel with 6¼# gilsonite and ¼# flocele per sx (total slurry 1057 cf). (TOTAL SLURRY ALL 3 STAGES = 2293 cf.) Had good circulation while mixing and pumping cement. Lost circulation upon starting displacement. Maximum cementing pressure 900 psi. Bumped plug with 2400 psi. Released pressure and DV tool held OK. P.O.B. 10:50 AM. Set slips, cut off casing and rig released at 12:30 PM 2-5-85. (BLM representative, Jack Johnson, was on location only during the 3rd stage displacement.) Wilson Wireline ran temp. survey at 6:00 AM on 2-6-85. Top of cement at 700'.