

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPOCATE
(Other instructions on re-
verse side)

Survey Bureau No. 1004-0105
Expire August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

SF 079616

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR
Union Texas Petroleum Corporation

3. ADDRESS OF OPERATOR
P. O. Box 1290, Farmington, New Mexico 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface 828' FSL; 795' FEL JAN 14 1985

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

14. PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, GR, etc.)
7248'

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
McCroden

9. WELL NO.
6

10. FIELD AND POOL, OR WILDCAT
Ojito Gallup-Dakota

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 3, T25N-R3W NMPM

12. COUNTY OR PARISH 13. STATE
San Juan New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PCLL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Spud, drilled, and cased

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

1. Spud 12-1/2" hole 12:45 PM 12/1/84.
2. Drilled 12-1/2" hole to 329' RKB.
3. Ran 7 jts. 8-5/8", 24#, K-55, ST&C casing and set @ 324'.
4. Cemented 8-5/8" with 250 sxs (295 cu.ft.) C1 B cement w/2% CaCl₂ and 1/4# Flocele. Circulated 10 bbls cement to surface. WOC.
5. Pressure tested casing to 1000 PSI. Held ok (30 minutes).
6. Drilled 7-7/8" hole to 8320' on 12/18/84.
7. Logged hole.
8. Ran 207 jts. 4-1/2", 11.6#, K-55, ST & C casing to 8314' RKB w/ stage tools at 3900' and 6312'.
Cemented 4-1/2" 1st stage with 805 sxs (1014 cu.ft.) 50/50 POZ, 2% gel and .6% FLA 10# salt/sx.
Cemented 2nd stage with 1000 sxs (1450 cu.ft.) 50/50 POZ w/4% gel and 6-1/4# gilsonite followed by 118 cu.ft. C1 "B" cement with 2% CaCl₂.
Cemented 3rd stage with 556 sxs (1097 cu.ft.) 65/35 POZ w/6% gel, 12-1/2# gilsonite/sx Tail with 100 sx (118 cu.ft.) C1 "B" with 2% CaCl₂.
9. Plug down at 11 PM, 12/19/84.
10. Cement was circulated to surface.

RECEIVED

FEB 11 1985

OIL CON. DIV.

FEB 11, 1985

18. I hereby certify that the foregoing is true and correct

SIGNED Charles W. Sponberg

TITLE Petroleum Engineer

(This space for Federal or State office use)

ACCEPTED FOR RECORD

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

FEB 05 1985

FARMINGTON RESOURCE AREA

BY smn

*See Instructions on Reverse Side

NMOCC