

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☒	DRY ☐	Other ☐		
b. TYPE OF COMPLETION:		NEW WELL ☐	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESER. ☐	Other ☐
2. NAME OF OPERATOR						Union Texas Petroleum Union Corp. Atten: Ken White	
3. ADDRESS OF OPERATOR						P.O. 2120 Houston, Texas 77252-2120	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*							
At surface 828 FSL & 795 FEL							
At top prod. interval reported below							
At total depth							
14. PERMIT NO.				DATE ISSUED			
30-039-23615							
15. DATE SPUDDED		16. DATE T.D. REACHED		17. DATE COMPL. (Ready to prod.)		18. ELEVATIONS (DF, RKB, RT, GB, ETC.)*	
12-1-84		5-31-89		6-13-89		7248 GR	
20. TOTAL DEPTH, MD & TVD		21. PLUG, BACK T.D., MD & TVD		22. IF MULTIPLE COMPL. HOW MANY*		23. INTERVALS DRILLED BY	
8314 MD & TVD		6249 MD & TVD				ROTARY TOOLS X	
24. PRODUCING INTERVAL(S). OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*						25. WAS DIRECTIONAL SURVEY MADE	
5904 - 5972 Mesaverde						No	
26. TYPE ELECTRIC AND OTHER LOGS RUN						27. WAS WELL CORED	
None						No	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE	
8 5/8		24#		324		12 1/4	
4 1/2		11.6#		8314		7 7/8	
						295 CF	
						3797 CF	
29. LINER RECORD							
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*	
30. TUBING RECORD							
SIZE		DEPTH SET (MD)		PACKER SET (MD)			
2 3/8		5948		5908			
31. PERFORATION RECORD (Interval, size and number)							
5904 - 5972 - 23 holes - .32"							
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.							
DEPTH INTERVAL (MD)				AMOUNT AND KIND OF MATERIAL USED			
5901-5972				122,000 GAL FRAC			
33. PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
6-13-89		Flowing				ACCEPTED FOR RECORD	
DATE OF TEST		HOURS TESTED		CHOKE SIZE		PROD'N. FOR TEST PERIOD	
6-13-89		3		3/4"		Trace	
OIL—BBL.		GAS—MCF.		WATER—BBL.		GAS-OIL RATIO	
1959		TSTM		JUL 14 1989		FARMINGTON RESOURCE AREA	
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE		OIL—BBL.	
158		535				GAS—MCF.	
WATER—BBL.							
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)							
Sold							
35. LIST OF ATTACHMENTS							
McCroden 6 name changed to McCroden 8A.							
Set CIBP at 6248' to seal off Gallup-Dakota oil perms 7004' - 7612', 8020' - 8196'.							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED		TITLE				DATE	
Jeff White		Reg. Permit Coord.				7-10-89	

*(See Instructions and Spaces for Additional Data on Reverse Side)

DESCRIPTION, CONTENTS, ETC.

TOP

BOTTOM

DESCRIPTION, CONTENTS, ETC.

NAME _____

TOP

OJO Alamo
Kirtland
Pictured Cliff
Cliffhouse
Point Lookout
T. Gallup
Base Greenhorn
T. Dakota

3470
3540
3771
5411
5900
7003
7912
8173

HOT TOP

DESCRIPTION, CONTENTS, ETC.

NAME _____

TOP

TRUE
VERT. DEPTH

GEOLOGIC MARKERS

38.