

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐		5. LEASE DESIGNATION AND SERIAL NO. NM-01137																			
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. CENVR. ☐ Other ☐		6. IF INDIAN, ALLOTTEE OR TRIBE NAME																			
2. NAME OF OPERATOR Amoco Production Co.		7. UNIT AGREEMENT NAME																			
3. ADDRESS OF OPERATOR 501 Airport Drive, Farmington, N M 87401		8. FARM OR LEASE NAME Fred Phillips F																			
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1650' FSL x 790' FEL At top prod. interval reported below same At total depth same		9. WELL NO. 1A																			
14. PERMIT NO. OF LAND DATE ISSUED		10. FIELD AND POOL, OR WILDCAT Ojito Gallup-Dakota																			
15. DATE SPUDDED 12/12/84		11. SEC. T., R., M., OR BLOCK AND SURVEY OR AREA NE/SE Sec10, T25N, R3W																			
16. DATE T.D. REACHED 1/8/85		12. COUNTY OR PARISH Rio Arriba																			
17. DATE COMPL. (Ready to prod.) 3/19/85		13. STATE NM																			
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 7262' KB		19. ELEV. CASINGHEAD 7249' GR																			
20. TOTAL DEPTH, MD & TVD 8290'		21. PLUG. BACK T.D., MD & TVD 8246'																			
22. IF MULTIPLE COMPL., HOW MANY* one		23. INTERVALS DRILLED BY O-TD																			
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 7078'-7248' Gallup 8068'-8134' Dakota		25. WAS DIRECTIONAL SURVEY MADE yes																			
26. TYPE ELECTRIC AND OTHER LOGS RUN DIL-SP-GR-FDL-CNL-Caliper		27. WAS WELL CORED no																			
28. CASING RECORD (Report all strings set in well)																					
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31. PERFORATION RECORD (Interval, size and number) 8068'-8080', 8110'-8134', 4 jspf, .47", total of 144 holes; 7248'-7428', 1 jspf, .47", total of 180 holes; 7078'-7160', 2 jspf, .45", total of 164 holes.																					
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.																					
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34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold																					
35. LIST OF ATTACHMENTS None																					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records																					
SIGNED <u>BDS Shaw</u> TITLE <u>Adm. Supervisor</u> DATE <u>4/18/85</u>																					

*(See Instructions and Spaces for Additional Data on Reverse Side)

4. Summary of Porous Zones (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS			
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Ojo Alamo	3220	3500	
Fruitland	3526	3730	
Pictured Cliffs	3730	3776	
Cliff			
House	5386	5506	
Menefee	5506	5872	
Point			
Lookout	5872	6048	
Gallup	6962	7852	
Greenhorn	7852	7950	
Dakota	7950	8230	