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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

RECEIVED
FEB 21 1985

Form C-105
Revised 11-1-78

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No.	
E-291-7	

1a. TYPE OF WELL	
OIL WELL ☐	GAS WELL ☒ DRY ☐ OTHER ☐
b. TYPE OF COMPLETION	
NEW WELL ☒ WORK OVER ☐	DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐ Dual

2. Name of Operator	Curtis J. Little
3. Address of Operator	P.O. Box 1258 Farmington, NM 87499

4. Location of Well	
UNIT LETTER <u>K</u>	LOCATED <u>1820</u> FEET FROM THE <u>South</u> LINE AND <u>1830</u> FEET FROM
THE <u>West</u> LINE OF SEC. <u>23</u> TWP. <u>25N</u> RGE. <u>6W</u> NMPM	

15. Date Spudded	12-16-84	16. Date T.D. Reached	12-23-84	17. Date Compl. (Ready to Prod.)	1-23-85	18. Elevations (DF, RKB, RT, GR, etc.)	6492 KB
20. Total Depth	3476	21. Plug Back T.D.	3459	22. If Multiple Compl., How Many	2	23. Intervals Drilled By	Rotary Tools 0-3476

24. Producing Interval(s), of this completion - Top, Bottom, Name	
Pictured Cliffs	2486-2588
Chacra	2959-3424

26. Type Electric and Other Logs Run	IES, GR CNL-Density
27. Was Well Cored	No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
7"	23	109 400	9 3/8	35 sx. (41 cu.ft.)	none
4 1/2"	19.5	3476	6 3/4	255 sx. (536 cu.ft.) Circ.	none

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8	3422	2625

31. Perforation Record (Interval, size and number)	
PC - 2486, 88, 92, 94, 96, 98, 2500, 02, 04, 06, 08, 2510, 12, 14, 26, 78, 80, 86, 88, 0.33 dia. 19 holes. Ch-2959, 82, 86, 3310, 12, 20, 22, 28, 32, 3353, 55, 66, 68, 86, 88, 3403, 3420, 24, 0.33 dia. 18 holes	
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
PC-2486-2588.	Acid 500 gals, Frac 29,000 gal. 70 Quality Foam
42,000 lb. Sand, 369 MCF Nitrogen.	TP 1750, IR 25BPM.
Chacra-2959-3424	Acid 1000 gal., Frac 52,000 gal. Quality
Foam, 55,000 lb. sand	725 MCF Nitrogen. IP 3000, IR 35 BPM.

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
1-30-85		Flowing				Shut-in WOPL	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
1-30-85	3 hrs	1/2		0	PC-73.2 Ch-84.6	0	
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
Ch 115	PC 586		U	PC-586 Ch 677	PC-dry Ch-mist	---	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	To be sold
35. List of Attachments	

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED	TITLE	DATE
<i>[Signature]</i>	Operator	Feb. 19, 1985

7. Unit Agreement Name	
8. Farm or Lease Name	Salazar Com
9. Well No.	8
10. Field and Pool, or Wildcat	So. Blanco PC Otero Chacra
12. County	Rio Arriba

19. Elev. Casinghead	
25. Was Directional Survey Made	No

30. TUBING RECORD	
SIZE	DEPTH SET
2 3/8	3422

33. PRODUCTION	
Well Status (Prod. or Shut-in)	Shut-in WOPL

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.	
SIGNED	TITLE
<i>[Signature]</i>	Operator

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo <u>1913</u>	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland <u>2024</u>	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs <u>2480</u>	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. XXXXXX Lewis <u>2527</u>	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. XXXX Chacra <u>3308</u>	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout <u>2959</u>	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinbry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

XXX OR GAS SANDS OR ZONES

No. 1, from <u>2959</u> to <u>2986</u>	No. 4, from _____ to _____
No. 2, from <u>3310</u> to <u>3424</u>	No. 5, from _____ to _____
No. 3, from <u>2486</u> to <u>2588</u>	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet	_____
No. 2, from _____ to _____ feet	_____
No. 3, from _____ to _____ feet	_____
No. 4, from _____ to _____ feet	_____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1913	1813	San Jose				
1913	2024	111	Ojo Alamo				
2024	2256	232	Kirtland				
2256	2480	224	Fruitland				
2480	2588	108	Pictured Cliffs				
2588	3308 <u>2959</u>	720	Lewis				
3308 <u>2959</u>	3424	116	Chacra				