(Formerly 9–331) DEPARTME	NITED STATES INT OF THE INTERIO OF LAND MANAGEMENT	SUBMIT IN TRIPLICA' (Other instructions on verse side)	5. LEASE DESIGNATION AND SERIAL NO. SF 078913
(Do not use this form for proposals Use "APPLICATION"	ES AND REPORTS ON to drill or to deepen or plug back ON FOR PERMIT—" for such prop		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
OIL GAS OTHER			7. UNIT AGREEMENT NAME
NAME OF OPERATOR	-		8. FARM OR LEASE NAME
1 Paso Natural Gas Con. ADDRESS OF OPERATOR	mpany		9. WELL NO.
O Box 4289, Farmingto	n NM 87499 ly and in accordance with any Sta	te requirements.	12. 10. FIELD AND POOL, OR WILDCAT
At austro	• '	.34184	So Blanco Pic Clif 11. SHC., T., R., M., OR RIE. AND SURVEY OR ARMA
	SURTAU OF LA		Sec. 22, T-24-N, R-3-W
4. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT		12. COUNTY OR PARISH 13. STATE
		7164'GL	Rio Arriba NM
	opriate Box To Indicate Nat	ure of Notice, Report, o	or Other Data
NOTICE OF INTENTIO	N TO:	âUB	SEQUENT REPORT OF:
	L OR ALTER CASING	WATER SHUT-OFF FRACTURE TREATMENT	X REPAIRING WELL
	NDON*	SHOOTING OR ACIDIZING	ALTERING CASING ABANDONMENT®
	NGE PLANS	(Other)	ults of multiple completion on Well
(Other)		Completion or Reco	mpletion Report and Log form.)
12-9-84 TD 334 casing Cement	5'. Ran 89 jts. , 3336' set at 33 ed with289 cu.ft.	4 1/2", 10.5#, 45'. Float va	tes, including estimated date of starting any rtical depths for all markers and sones perti- K-55 production 1ve set at 3329'.
12-9-84 TD 334 casing Cement	5'. Ran 89 jts. , 3336' set at 33	4 1/2", 10.5#, 45'. Float va	tes, including estimated date of starting any rtical depths for all markers and sones perti- K-55 production 1ve set at 3329'.
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12-9-84 TD 334 casing Cement	5'. Ran 89 jts. , 3336' set at 33 ed with289 cu.ft.	4 1/2", 10.5#, 45'. Float va cement. WOC	K-55 production 1ve set at 3329'. 12 hours. Top
12-9-84 TD 334 casing Cement	5'. Ran 89 jts. , 3336' set at 33 ed with289 cu.ft.	4 1/2", 10.5#, 45'. Float va cement. WOC	tes, including estimated date of starting any rtical depths for all markers and sones perti- K-55 production 1ve set at 3329'.
12-9-84 TD 334 casing Cement of cement	5'. Ran 89 jts., 3336' set at 33 ed with289 cu.ft. ent at 2300'.	4 1/2", 10.5#, 45'. Float va cement. WOC	K-55 production 1ve set at 3329'. 12 hours. Top
12-9-84 TD 334 casing Cement of cement	5'. Ran 89 jts., 3336' set at 33 ed with289 cu.ft. ent at 2300'.	4 1/2", 10.5#, 45'. Float va cement. WOC	K-55 production 1ve set at 3329'. 12 hours. Top
12-9-84 TD 334 casing Cement of cement signers 8. I hereby certify that the foregoing is transcription.	S'. Ran 89 jts., 3336' set at 33 ed with289 cu.ft. ent at 2300'.	4 1/2", 10.5#, 45'. Float va cement. WOC	K-55 production 1ve set at 3329'. 12 hours. Top LEGI. 3 ACCEPTED FOR RECORD DATE
8. I hereby certify that the foregoing is transition of cement of cement of cement. (This space for Federal or State office to APPROVED BY	S'. Ran 89 jts., 3336' set at 33 ed with289 cu.ft. ent at 2300'.	4 1/2", 10.5#, 45'. Float va cement. WOC	K-55 production lve set at 3329'. 12 hours. Top