

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐

2. NAME OF OPERATOR
El Paso Natural Gas Company

3. ADDRESS OF OPERATOR
PO Box 4289, Farmington, NM 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)
At surface 1180'S, 880'E

At top prod. interval reported below

At total depth

FEB 07 1985

OIL CON. DIV.

DIST. 3

JAN 31 1985

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

5. LEASE DESIGNATION AND SERIAL NO.

SF 078914

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Lindrith Unit

8. FARM OR LEASE NAME

Lindrith Unit

9. WELL NO.

112

10. FIELD AND POOL, OR WILDCAT

S. Blanco Pic. Cliffs

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 26, T-24-N, R-3-W
NMPM

12. COUNTY OR PARISH

Rio Arriba NM

13. STATE

15. DATE SPUDDED 16. DATE T.D. REACHED 17. DATE COMPL. (Ready to prod.)

11-30-84 12-3-84 1-16-85

20. TOTAL DEPTH, MD & TVD 21. PLUG, BACK T.D., MD & TVD 22. IF MULTIPLE COMPL., HOW MANY*

3348' 3333'

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

3160-3250' (Pictured Cliffs)

26. TYPE ELECTRIC AND OTHER LOGS RUN

Temp. Survey, CBL, Ind. SFL, Comp. Neut.

27. WAS WELL CORED

no

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24.0#	133'	12 1/4"	100 cu.ft.	
4 1/2"	10.5#	3348'	7 7/8"	266 cu.ft.	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
1 1/4"	3226'	

31. PERFORATION RECORD (Interval, size and number)

3160', 3189', 3206', 3217', 3229',
3239', and 3250' w/1 spz.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
3160-3250'	71,000# sand; 85,830 gal. wtr.

33.* PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)					WELL STATUS (Producing or shut-in)	
1-16-85		flowing					shut in	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO	
1-16-85	3 hrs.	3/4"	→	-0-	324	-0-	---	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)		
176	148	→	-0-	1897	-0-	---		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

shut in, to be sold

35. LIST OF ATTACHMENTS

Temp. Survey, Cementing Record

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Deputy Clerk

TITLE Drilling Clerk

FARMINGTON RESOURCE AREA

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	2885'	2953'	ss. White cr-grn s.	Ojo Alamo Kirtland Fruitland Pic. Cliffs	2885'	
Kirtland	2953'	3070'	Gry sh interbedded w/tight gry fine-grn ss.		2953'	
Fruitland	3070'	3176'	Gry carb sh, scattered coals, coals and gry, tight, fine-grn ss.		3070'	
Pictured Cliffs	3176'	TD	Gry, fine-grn tight, varicolored soft ss.		3176'	