

1 Clark 1 Hickman 1 File  
**UNITED STATES**  
**DEPARTMENT OF THE INTERIOR**  
**BUREAU OF LAND MANAGEMENT**

SUBMIT IN TRIPLICATE  
(Other instructions on reverse side)

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	5. LEASE DESIGNATION AND SERIAL NO. NM 03011
2. NAME OF OPERATOR J. Felix Hickman	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P O Box 208, Farmington, NM 87499	7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1865' FNL - 550' FEL	8. FARM OR LEASE NAME Clark
14. PERMIT NO.	9. WELL NO. 11
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 7063' GL	10. FIELD AND POOL, OR WILDCAT West Lindrith Gallup-Dakota
	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 5, T24N, R3W, NMPM
	12. COUNTY OR PARISH Rio Arriba
	13. STATE NM

16.

**Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data**

**NOTICE OF INTENTION TO:**

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

**SUBSEQUENT REPORT OF:**

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) TD, 5 1/2" casing & cement

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Reached TD of 7816' on 1-13-85.

See attached for details of 5 1/2" casing and cement.

FEB 08 1985

OIL CON. DIV.  
DIST. 3

ACCEPTED FOR RECORD

FEB 05 1985

FARMINGTON RESOURCE AREA

BY Sam

18. I hereby certify that the foregoing is true and correct

SIGNED

Jim L. Jacobs

TITLE

Geologist

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

<b>APPROVED</b>
AS AMENDED 5-85
DATE
FEB 05 1985
DATE
AREA MANAGER
FARMINGTON RESOURCE AREA

\*See Instructions on Reverse Side

J. FELIX HICKMAN

Clark #11

Page 4

1-14-85 Ran in hole with 1261' 5½" 17#, N-80, 6150' 5½" 15.5#, K-55 and 405' 17#, N-80 casing. Landed at 7816' with Howco stage tools at 5923' and 3478' and Howco differential fill float at 7778'. Rigged up Howco and cemented 1st stage with 10 bbls. mud flush followed by 350 sx 50/50 B-Poz with 2% gel, 6¼# Gilsonite/sk and ¼# Flocele/sk (490 cf slurry). Displaced cement with 40 bbl. water and 144.5 bbl. mud. Plug down at 2:30 AM. Bumped to 1500 psi. Released pressure and float held OK. Opened stage tool at 5923' and circulated with mud and rig pumps for 2½ hrs. Cemented 2nd stage with 10 bbls. mud flush followed by 285 sx 65/35 B-Poz with 12% gel, and ¼# Flocele/sk followed by 50 sx 50/50 B-Poz with 2% gel and ¼# Flocele/sk (697 cf slurry). Displaced cement with 57 bbls. water and 86 bbls. mud. Plug down at 6:30 AM. Bumped plug to 2500 psi. Released pressure and DV tool held OK. Opened stage tool at 3478' and circulated with mud and rig pumps for 1-3/4 hrs. Cemented 3rd stage with 10 bbls. mud flush followed by 445 sx 65/35 B-Poz with 12% gel and ¼# Flocele/sk followed by 120 sx 50/50 B-Poz with 2% gel, 6¼# Gilsonite and ¼# Flocele/sk (1156 cf slurry). Displaced cement with 83 bbls. water. Plug down at 9:15 AM. Bumped plug to 2500 psi. Released pressure and DV tool held OK. Nippled down BOP, set slips and cut off casing. Released rig at 11:30 AM, 1-14-85. Had good circulation throughout all 3 stages. Last stage circulated 30 bbls. cement to pit.