

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE  
(Other instructions on reverse side)

Form Approved  
Budget Bureau No. 1004-0135  
Expires August 31, 1985  
LEASE DESIGNATION AND SERIAL NO.  
Jicarilla Contract 148  
IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Amoco Production Co.

3. ADDRESS OF OPERATOR

501 Airport Drive, Farmington, N M 87401

4. LOCATION OF WELL (Report location clearly and to accordance with any state requirements. See also space 17 below.)  
At surface

1800' FSL x 1660' FEL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6935' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

TEST OR ALTER CASING

MULTIPLE COMPLETION

ABANDONMENT

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Spud and set casing

REPAIRING WELL

ALTERING CASING

ABANDONMENT

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) \*

Spud a 12-1/4" hole on 4-17-85 at 1745 hrs. Drilled to 331'. Set 8-5/8", 24#, K55 casing at 331' and cemented with 295 cu ft Class B Portland. Circulated cement to surface. Pressure tested casing to 1000 psi. Drilled a 7-7/8" hole to a TD of 7947' on 5-5-85. Set 5-1/2", 17#, J55 casing at 7947'. Stage 1: Cemented with 210 cu ft Class B BJ and tailed with 566 cu ft Class B BJ. Stage 2: Cemented with 944 cu ft Class B BJ. Ran a temperature survey (see attached) which indicated the cement top to be at 300'.

The DV tool was set at 5387' and the rig was released on 5-6-85.

RECEIVED  
MAY 29 1985  
OIL CON. DIV.  
DIST. 3

18. I hereby certify that the foregoing is true and correct.

SIGNED

BDS Shaw

TITLE Adm. Supervisor

DATE 5-22-85

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

ACCEPTED FOR RECORD

MAY 28 1985

\*See Instructions on Reverse Side

OPERATOR

NMOCC

FARMINGTON RESOURCE AREA

# WILSON

FORM 432-2

## SERVICE COMPANY

### TEMPERATURE SURVEY

COMPANY.....Amoco Production.....

WELL #41.....LEASE Jicarilla Contract 148.....

COUNTY Rio Arriba.....STATE New Mexico.....

SEC. 13.....TWP. 25N.....RGE. 5W.....

APPROX. TOP CEMENT.....300'.....

Survey Begins at 100'.....Ft. Ends at 5320'.....Ft.

Approx. Fill-Up.....Max. Temp. ....

Log Measured From KB.....Run No. 1.....

Casing Size	Casing Depth	Diam of Hole	Depth
5 1/2" from .....	to .....	from 7 7/8" .....	to .....
..... from .....	to .....	from .....	to .....

Date of Cementing 5-6-85.....Time 6:10 a.m. ....

Date of Survey 5-6-85.....Time 10:00 p.m. ....

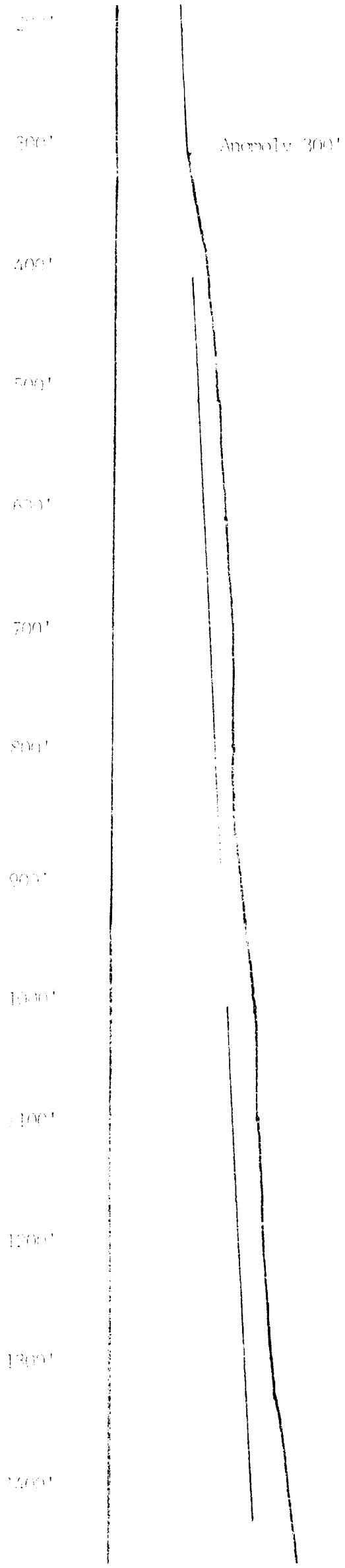
Amount of Cement As Per Report.....

Recorded by Ebert.....Witnessed by .....

#### REMARKS OR OTHER DATA

DV Tool 5403'.....

### TEMPERATURE IN DEGREES FAHRENHEIT



1900

1901

1902

1903

1904

1905

1906

1907

1908

1909

1910



1000

1000

1000

1000

1000

1000

1000

1000

1000

1000

1000

1000

1000

1000

1000

1000

1000

1000

1000

1000

1000

1000

4700'

4750'

4800'

4900'

5000'

5100'

5200'

5300'

TD Sample 11-10-11

11-10-11