

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)

Budget Bureau No. 1004-0145
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Amoco Production Co.

3. ADDRESS OF OPERATOR

501 Airport Drive, Farmington, N M 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

1800' FSL x 1660' FEL

14. PERMIT NO.

15. ELEVATIONS (Show whether DT, RT, GR, etc.)

6935' GR

5. LEASE DESIGNATION AND SERIAL NO.

Jicarilla Contract 148

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Jicarilla Contract 148

9. WELL NO.

41

10. FIELD AND POOL, OR WILDCAT

W. Lindrith GLP-Dakota

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

NW/SE Sec13, T25N, R5W

12. COUNTY OR PARISH

Rio Arriba

13. STATE

NM

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other)

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON* ☐

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other) Completion ☒

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.)*

Moved in and rigged up service unit on 5-13-85. Total depth of the well is 7947' and plugback depth is 7907'. Pressure tested production casing to 3600 psi. Perforated the following intervals: 7605'-7634', 7564'-7578', 7592'-7598', 7422'-7434', 4 jspf, .50" in diameter, for a total of 244 holes. Fraced interval 7422'-7598' with 73,000 gal quality foam with 30# gel and 86,000# 20-40 mesh sand. Set retrievable bridgeplug at 7350' and pressure tested to 1500 psi. perforated the following intervals: 7036'-7044', 7094'-7130', 4 jspf, .50" in diameter, for a total of 176 holes. Fraced interval 7036'-7130' with 29,500 gal 30# gel and 21,500 # 20-40 sand. Cleaned out fill from 6200' to 7000'. Set bridgeplug at 7000'. Pressure tested bridgeplug to 1500 psi. Perforated the following intervals: 6724'-6790', 6796'-6806', 6810'-6842', 6854'-6874', 6880'-6918', 2 jspf, .50" in diameter, for a total of 332 holes. Set bridgeplug at 6705'. Perforated the following intervals: 6558'-6620', 6632'-6650', 6658'-6678', 2 jspf, .50" in diameter, for a total of 200 holes. Fraced interval 6558'-6678' with 130,000 gal 40# gel and 100,000# 20-40 sand. Cleaned out sand fill to bridgeplug. Released retrievable bridgeplugs at 6705', 7000', 7350'. Landed 2-3/8" tubing at 7646' and released the rig on 7-15-85.

18. I hereby certify that the foregoing is true and correct

SIGNED

BDS Shaw

TITLE Adm. Supervisor

DATE

7-24-85

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

AUG 6 1985 ACCEPTED FOR RECORD

OIL CON. DIV.
DIST. 13

1985

FARMINGTON RESOURCE AREA

*See Instructions on Reverse Side

NMOCC

BY