Submit 5 Capies Appropriate District Office LITRICT 1 P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

DISTRICT.III 1000 Rio Biams Rd., Aziec, NM 87410

DISTRICT II P.O. Drawer DD, Anesia, NM 88210

Santa Fe, New Mexico 87504-2088

•				BLE AND AUTHORIZ				
I,	TO TRANSPORT OIL AND NATURAL GAS							
Jerrior Debrication Company						Al'I No.		
AMOCO PRODUCTION CO	OMPANY					•		
Address					•			
2325 East 30th Stre		on, NM	8740	<u>l</u>				
Reason(s) for Filing (Check proper box)				Other (Please explain	n)			
New Well		in Transport						
Recompletion [=]		Dry Gas		Effective 6-1-8	39			
Change in Operator	Casinghead Gas	Condens	ate 🗍					
If change of operator give name and address of previous operator								···
	· · · · · · · · · · · · · · · · · · ·				··········	 		
II. DESCRIPTION OF WELL	L AND LEASE							
Lease Name	Well N	lo. Pool Nat	ne, Includ	ing Formation	Kind	of Lease	1	ase No.
Jicarilla Contract l	148 38 W. Linds			ith Gallup Dako	Federal or Fee	F		
Location				m campian	<u>FG.</u>]		الالالا	841 tac
Unit Letter N	. 600	East Con-	m 21. a	S 1: 4 1716			4.1	
	· 	rea rioi	11 1116	_S Line and	l'e	et From The	<u> </u>	Line
Section 13 Towns	hip 25 N	Range	_5w	NMPM, Ri	o Arr	· ha		0
	:::I			/ Inning Ci	o HILL	100		County
III. DESIGNATION OF TRA	NSPORTER OF	OIL AND	NATU	RAL GAS				
Name of Authorized Transporter of Oil	or Con			Address (Give address to which	h approved	copy of this form	is to be see	nt)
Meridian Oil Inc.				P. O. Box 4289, Farmington, NM 87499				
Name of Authorized Transporter of Casinghead Gas or Dry Gas				Address (Give address to which approved copy of this form is to be sent)				
El Paso Natural Gas Co.				Caller Service 4990, Farmington, NM 87499				
If well produces oil or liquids,	Unit Sec.	Twp.	Rge.	Is gas actually connected?	When		MIT O	7499
give location of tanks.	INIB	lasu l	-	Yes	1	•		
f this production is commingled with tha				I	l			
IV. COMPLETION DATA	•							
	loii w	ell Ga	s Well	New Well Workover	Deepen	Dive Doub Ic.	D	laire n
Designate Type of Completion	n - (X)			1	Deepen	Plug Back Sa	me Ker v	Diff Res'v
Date Spudded	Date Compl. Ready	to Prod.		Total Depth		P.B.T.D.		.
				•		r.b.1.D.		
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation			Top Oil/Gas Pay		Tubing Depth			
• • • • • • • • • • • • • • • • • • • •					soung pepui			
Perforations				1		Depth Casing Shoe		
	TUBING	G, CASINO	G AND	CEMENTING RECORD				
HOLE SIZE	CASING & TUBING SIZE			DEPTH SET		SACKS CEMENT		
							·····	
V. TEST DATA AND REQUE	EST FOR ALLOV	VABLE				RE	P E' C	
ML. WELL. (l'est must be after	recovery of total volume	re of load oil	and must	be equal to or exceed top allow	able for this	deplete bein	# 24 hour	er er ill
Date First New Oil Run To Tank	Date of Test			Producing Method (Flow, pump	o, gas lýt, e	(c.)		
						JU	NO 519	୍ଟ୍ରପ ""
Length of Test	Tubing Pressure			Casing Pressure		Choke Size		
				Water - Abls.		OIL CON DIV.		
Actual Prod. During Test	Oil - Bbls.							
						[. *	P 3011 6	.
GAS WELL							•	
Actual Prod. Test - MCF/D	Length of Test			Dbls. Condensate/MMCF		Gravity of Con-	lensate	
				<u></u>		Province of the control of the contr		
esting Method (pitot, back pr.) Tubing Pressure (Shut-in)		Casing Pressure (Shut-in)		Choke Size				
VI. OPERATOR CERTIFIC	CATE OF COM	IPLIANC				I		· · · · · · · · · · · · · · · · · · ·
I hereby certify that the rules and regu			-13	OIL CONS	SERVA	ATION DI	VISIO	N
Division have been complied with and that the information given above								• •
is true and complete to the best of my knowledge and belief.				Date ApprovedJUN 05 1989				
/ < }\ (/ .								
12) haw				By_ Bill. Chang				
Signature				SUPERVISION DISTRICT # 3				
B. D. Shaw Printed Name	Adm. Supy				SUPER	KAIZION DI	STRICT	:#3
	/EAE\ 000	Title		Title				
-6-1-89 Date	ニスターイタハマン・・・・・・ ル	004 J elephone No.						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for altowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I. II. III. and VI for changes of operator, well name or number, transporter, or other each changes