

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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SANTA FE	
POLE	
U.S.G.A.	
LAND OFFICE	
TRANSPORTER	OIL
OPERATOR	GAS
PRODUCTION OFFICE	

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-104
Revised 10-01-78
Format 08-01-83
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REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS DIST. 3

I. Operator Mallon Oil Company

Address 1616 Glenarm Place, Suite 2850 Denver, CO 80202

Reason(s) for filing (Check proper box)

☐ New Well	Change in Transporter of: and	Other (Please explain) Pool name changed from
☐ Recompletion	☒ Oil	Undesignated Mancos to Gavilan Pool
☐ Change in Ownership	☒ Casinghead Gas	by virtue of order R8063
	☐ Dry Gas	
	☐ Condensate	

If change of ownership give name and address of previous owner _____

II. DESCRIPTION OF WELL AND LEASE

Lease Name <u>Fisher-Federal 2</u>	Well No. <u>1</u>	Pool Name, including Formation <u>Gavilan Mancos</u>	Kind of Lease State, Federal or Fee <u>Federal</u>	Lease No. <u>NM-40646</u>
Location Unit Letter <u>A</u> ; <u>790</u> Feet From The <u>North</u> Line and <u>790</u> Feet From The <u>East</u>				
Line of Section <u>2</u> Township <u>25N</u> Range <u>2W</u> , NMPM, Rio Arriba County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ <u>Mancos Corporation</u>	Address (Give address to which approved copy of this form is to be sent) <u>P.O. Box 1320, Farmington, NM 87499</u>
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐ <u>Gavilan Joint Venture</u>	Address (Give address to which approved copy of this form is to be sent) <u>1616 Glenarm Pl., Suite 2850 Denver, CO 80202</u>
If well produces oil or liquids, give location of tanks.	Is gas actually connected? <u>Yes</u> When _____
Unit <u>A</u> Sec. <u>2</u> Twp. <u>25N</u> Rge. <u>2W</u>	

If this production is commingled with that from any other lease or pool, give commingling order number: _____

NOTE: Complete Parts IV and V on reverse side if necessary.

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.

Robert J. Sney
(Signature)
Production Assistant

(Title)

2/11/86

(Date)

OIL CONSERVATION DIVISION

APPROVED

BY

TITLE

SUPERVISOR DISTRICT

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deeper well, this form must be accompanied by a tabulation of the device tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for all wells on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multi-completed wells.

IV. COMPLETION DATA

Designate Type of Completion - (X)		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Some Resrv.	Diff. Resrv.
Date Spudded	Date Compl. Ready to Prod.		Total Depth			P.S.T.D.			
Elevations (DF, RKB, RT, CR, etc.)	Name of Producing Formation		Top Oil/Gas Pay			Tubing Depth			
Perforations						Depth Casing Shoe			
TUBING, CASING, AND CEMENTING RECORD									
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET			SACKS CEMENT			

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size