

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Budget Bureau No. 1011-01-55
Expires August 31, 1985
5. LEASE DESIGNATION AND SERIAL NO.
SF 079086
6. IF INDIAN, ALLOTTEE OR TRUST NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. ☒ CAR WELL ☐ OTHER

2. NAME OF OPERATOR

Morrison Oil & Gas Corporation

3. ADDRESS OF OPERATOR

P. O. Box 840, Farmington, New Mexico 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
Use only space 17 below.)

At surface

790' FNL and 1190' FWL

MAY 23 1985

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

14. LEASE NO.

15. ELEVATIONS (Show whether DT, RT, OR, etc.)

6666' GL, 6679' KB

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Canada Mesa

9. WELL NO.

3E

10. FIELD AND POOL, OR WHOLE

Basin Dakota/Devils Fork Gal

11. SEC., T., R. M., OR B.L. AND
SURVEY OR AREA

Sec. 14, T24N, R6W

12. COUNTY OR PARISH 13. STATE

Rio Arriba

New Mexico

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

1. WATER SHUT-OFF

2. FRACTURE TREAT

3. SHOOT OR ACIDIZE

4. REPAIR WELL

(Other)

5. PULL OR ALTER CASING

6. MULTIPLE COMPLETE

7. ABANDON*

8. CHANGE PLANS

9. WATER SHUT OFF

10. FRACTURE TREATMENT

11. SHOOTING OR ACIDIZING

(Other) TD, Production Casing

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

SUBSEQUENT REPORT OF:

12. REPAIRING WELL

13. ALTERING CASING

14. ABANDONMENT*

17. OF WORK PROPOSED OR COMPLETED OPERATIONS: (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.)*

TD 6909' KB, 5/20/85.

Ran 5-1/2", 15.5, J-55, and 17#, K-55 production casing set at 6899' KB with 615 sx
(750.3 cu. ft.) Class H 2% gel. 300 sx (618 cu. ft.) Class B 2% econolite. 100 sx
(122 cu. ft.) Class H 2% gel. 200 sx (412 cu. ft.) Class B 2% econolite. 50 sx
(61 cu. ft.) Class H 2% gel. (Total of 473 cu. ft.)

Wilson Service ran Temperature Survey: Top of cement - 600'.

530.3

618

122

412

61

RECEIVED
MAY 29 1985
OIL CON. DIV.
DIST. 3

I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Operations Manager

DATE

5/22/85

ACCEPTED FOR RECORD

DATE

MAY 24 1985

FARMINGTON RESOURCE AREA

BY

*See Instructions on Reverse Side

NMOCC