Distrib	ution: 0+4 (BLM); 1-	Crystal; 1-Earleen	,
Form 3/67-5 (June 1990)	DEPARTME	NT OF THE INTERIOR	FORM APPROVED Budget Bureau No. 1004-0135 Expires: March 31, 1993
	BUREAU OF	LAND MANAGEMENT	5. Lease Designation and Serial No.
		AND REPORTS ON WELLS	SF-079915 6. If Indian, Allottee or Tribe Name
Do not us	e this form for proposals to d Use "APPLICATION FO	rill or to deepen or reentry to a different res OR PERMIT—" for such proposals	servolt\\
		T IN TRIPLICATE	7. If Unit or CA, Agreement Designation
I. Type of Well X Oil Well 2. Name of Ope	Gas Well Other	8. Well Name and No. Canyon Largo Unit No. 363	
Merrion	Oil & Gas Corporation	9. API Well No.	
3. Address and P. O. Box	Telephone No. t 840, Farmington, New Mexic	30-039-23694 10. Field and Pool, or Exploratory Area	
	Well (Footage, Sec., T., R., M., or Survey I	Description)	Devils Fork Mesaverda
	& 350' FEL , T24N, R7W	1	11. County or Parish, State Rio Arriba, New Mexico
12. C	HECK APPROPRIATE BOX	(s) TO INDICATE NATURE OF NOTICE,	REPORT, OR OTHER DATA
T	YPE OF SUBMISSION	TYPE OF	ACTION
	Notice of Intent	Abandonment Recompletion	Change of Plans New Construction
X Subsequent Report		Plugging Back	Non-Routine Fracturing
Final Abandonment Notice		Casing Repair Altering Casing	Water Shut-Off Conversion to Injection
		Other	Dispose Water (Note: Report results of multiple completion on Well
13. Describe Prop	tosed or Completed Operations (Clearly state a surface locations and measured and true verti	 il pertinent details, and give pertinent dates, including estimated dateal depths for all markers and zones pertinent to this work.)*	Completion or Recompletion Report and Log form.) te of starting any proposed work. If well is directionally drilled
Merrion	Oil & Gas Corporation has Pl	ugged & Abandoned the above referenced we	ell as follows:
11/5/93	MIRU A-Plus Well Service. ND WH, NU BOP. Tally or	Change over for rods. Unseat pump. LD rout tbg.	ods and pump. NOV2 2 1993 OIL CON. DIV
11/ 8/93	Open well up. TIH to 4804', could not get deeper. PU to 4789'. Plug #1 mix and pump 60 sx cmt from 4789' to TOC @ 3999'. Pull up above cmt. WOC. TIH, tag TOC @ 4196'. LD tbg to 3786'. Plug #2 mix and pump 12 sx cmt from 3786' to TOC @ 3628'. LD tbg to 2329'.		
11/9/93	Plug #4 mix and pump 26 sx 12 sx cmt fr 517' to TOC @ press up to 600#. BLM requeress up to 800#. PU tubing	and pump 31 sx cmt from 2329' to TOC @ 19 cmt fr 1747' to TOC @ 1405'. LD tbg to 51' 359'. LD tbg. Perf 2 holes @ 273'. Try to c uest perforating @ 160'. Perfd 2 holes @ 160 c. TIH to 291'. Plug #6 mix and pump 39 sxs wellhead. Install dry hole marker. Will reha	7'. Plug #5 mix and pump irc out bradenhead,)', try to circ out bradenhead, cmt fr 291', good cmt returns out of csg.
(7	Approved as to plugging of the w Listofilly under bond is retained u	
14. I hereby cent	fy that the foregoing is true and corried	Surface restoration is completed. Title Operations Manager	Date 11/10/93
	or Federal or State office use)		APPROVED
Approved by Conditions of	approval, if any:	Tide	NOV 16 1993
	CH NO		1000
	ection 1001, makes it a crime for any person as to any matter within its jurisdiction.	knowingly and willfully to make to any department or agency of	the United States and false, fictitious or irradulent statement