

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT..." for such proposals.)

OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Amoco Production Co.

3. ADDRESS OF OPERATOR

501 Airport Drive, Farmington, N M 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

1840' FNL x 830' FWL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6853' GR

5. LEASE DESIGNATION AND SERIAL NO.

Jicarilla Contract 148

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Jicarilla Apache

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Jicarilla Contract 148

9. WELL NO.

18Y

10. FIELD AND POOL, OR WILDCAT

Basin Dakota

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

SW/NW Sec23, T25N, R5W

12. COUNTY OR PARISH

13. STATE

Rio Arriba

NM

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

Completion

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

X

(Note: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Moved in and rigged up service unit on 7-22-85. Total depth of the well is 7544' and plugback depth is 7502'. Pressure tested production casing to 4250 psi for 30 minutes. Perforated the following intervals: 7290'-7310', 7402'-7422', 7450'-7472', 4 jspf, .50" in diameter, for a total of 248 holes. Fraced interval 7290'-7472' with 101,300 gal 30# gelled water and 141,300 # 20-40 vulcan sand. Cleaned out sand fills. Landed 2-3/8" tubing at 7492' and released the rig on 8-5-85.

RECEIVED

AUG 16 1985

OIL CON. DIV.
DIST. 3

I hereby certify that the foregoing is true and correct

SIGNED BDS Shaw TITLE Adm. Supervisor

DATE 8-8-85

(This space for Federal or State office use)

ACCEPTED FOR RECORD

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

AUG 14 1985

*See Instructions on Reverse Side

NMOCC

FARMINGTON RESOURCE AREA

PV