submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

5. Lease Number
Jic Contract 416

6. If Indian, All. or Tribe Name
Jicarilla Apache

1. Type of Well
GAS

Unit Agreement Name

RECEIVED
SEP 25 1998
OIL CON. DIV.
DIST. 3

2. Name of Operator
BURLINGTON RESOURCES OIL & GAS COMPANY

8. Well Name & Number
Medio Canyon #8

3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700

9. API Well No.
30-039-23718

4. Location of Well, Footage, Sec., T, R, M
C 980'FNL 1950'FWL, Sec.25, T-24-N, R-4-W, NMPM

10. Field and Pool
West Lindrith Gallup DK

11. County and State
Rio Arriba Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action	
_X_ Notice of Intent	___ Abandonment	___ Change of Plans
	___ Recompletion	___ New Construction
___ Subsequent Report	___ Plugging Back	___ Non-Routine Fracturing
	___ Casing Repair	___ Water Shut off
___ Final Abandonment	___ Altering Casing	___ Conversion to Injection
	_X_ Other - pump installation	

13. Describe Proposed or Completed Operations

It is intended to install a pump on the subject well according to the attached procedure.

93 SEP 10 PM 12:30
070 FARMINGTON, NM
RECEIVED
BLM

14. I hereby certify that the foregoing is true and correct.

Signed Nancy Oltmanns (KLM3) for Title Regulatory Administrator Date 9/8/98
TLW

(This space for Federal or State Office use)
APPROVED BY Patricia M Hester Title Lands and Mineral Resources Date 9/23/98
CONDITION OF APPROVAL, if any:

OPERATOR

Medio Canyon No. 8

Lindrith Gallup Dakota, West
980' FNL, 1950'FWL
Unit C, Section 25, T-24-N, R-04-W
Latitude / Longitude: 36°17.1414' / 107°12.55098'
DPNO: 1301
Rod Pump Installation Procedure

Project Summary: The Medio Canyon No. 8 was drilled as a Gallup / Dakota producer in 1985. The well initially produced with a plunger, but quit producing when the plunger became stuck due to paraffin in 1994. Attempts to fish the plunger with slickline were unsuccessful. We propose to pull the tubing, remove the old plunger, clean the well out and install a sucker rod pump.

1. Install used C160-173-74 pumping unit with a gas engine. Sheave unit to run at 5 SPM and set the pitman arms in the middle stroke hole.

2. Hold safety meeting. Comply with all NMOCD, BLM and Burlington safety and environmental regulations. Test rig anchors and build blow pit prior to moving in rig. **Notify BROG Regulatory (Peggy Bradfield 326-9727) and the appropriate Regulatory Agency prior to pumping any cement job. If an unplanned cement job is required, approval is required before the job can be pumped. If verbal approval is obtained, document approval in DIMS/WIMS. Allow as much time as possible prior to pump time in case the Agency decides to witness the cement job.**

2. MOL and RU workover rig. Obtain and record all wellhead pressures. NU relief line. Blow well down and kill with 2% KCL water if necessary. NU BOP with stripping head. Test and record operation of BOP rams. Have wellhead and valves serviced as necessary. Test secondary seal and replace/install as necessary.

3. Release donut; pick up additional joints of 2-3/8" tubing and tag bottom (record depth, PBTD should be at 7517'). The 2-3/8" tubing is set at 7364'. Hot oil the well to clean up paraffin in the tubing and TOOH with tubing. Visually inspect tubing for corrosion and replace any bad joints. Check tubing for scale build up and notify Operations Engineer. **Note: There is a plunger stuck in this tubing. Slickline reports indicate that it is at 7230'.**

4. If fill is above 7450', then TIH with bit and clean out to PBTD with air (this will allow for a sump to pump from). Continue cleanout until sand production ceases. TOOH.

5. TIH with 1 joint 2-3/8" tubing, 4' perforated sub, 1.78" ID SN, wireline retrievable plug and 2-3/8" production tubing. Run tubing anchor on tubing string to be set at approximately 5900'. Rabbit all tubing.

6. Land tubing at approximately 7420' and set tubing anchor. ND BOP and NU wellhead. Rig up wireline to retrieve plug.

7. RIH with 8' Johnson Sand Filter (mud anchor type with 12 mil slots, 1-8' piece), 2"X 1.25"X 10' X14' RHAC-Z insert pump, from Energy Pump & Supply, and 3/4" Grade D rods with T couplings. Test pump action and hang on jack. RD and MOL. Return well to production.

Recommended: K. Midkiff 8/20/98
Operations Engineer
Kevin Midkiff Office - (326-9807)
Pager - (564-1653)

Approved: Bruce D. Boyd 8.31.98
Drilling Superintendent
Production Foreman Office - (326-9846)
Ward Arnold Pager- (326-8340)