ENERGY AND MINIERALS DEPARTMENT	OIL CONSERVA	ATION DIVISION	/
DISTRIBUTION	P. O. BO		Form C-103
SANTA FE	SANTA FE, NEV	V MEXICO 87501	Revised 10-1-78
FILE			Sa. Indicate Type of Lease
U.S.G.S.			State Fee X
LAND OFFICE		. ,	5. State Oil & Gas Lease No.
OPERATOR		·	
SUNDRY 100 NOT USE THIS FORM FOR PROPOSE USE "APPLICATION	NOTICES AND REPORTS ON	WELLS BACK TO A DIFFERENT RESERVOIR.	
1.			7. Unit Agreement Name
WELL X WELL	OTHER-		8. Farm or Lease Name
2. Name of Operator ARCO Oil and Gas Company	. Division of Δtlanti	r Richfield Company	ARCO Leeson
3. Address of Operator	, DIVISION OF METAMER	- Highireta company	9. Well No.
P.O. Box 5540, Denver, C	colorado 80217		1
4. Location of Well			10. Field and Pool, or Wildcat
UNIT LETTER K 174	O FEET FROM THE South	LINE AND 1800 PE	West Lindrith-Gallup/Da
THE West LINE, SECTION	27 TOWNSHIP 251	N RANGE 3W	_ NMPM. ((()))
	15. Elevation (Show whether	r DF, RT, GR, etc.)	12. County
	7210' GL		Rio Arriba
16. Check Ap	propriate Box To Indicate 1	Nature of Notice, Report	or Other Data
NOTICE OF INT	•		QUENT REPORT OF:
		ıl	ALTERING CASING
PERFORM REMEDIAL WORK	PLUG AND ABANDON	COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT
TEMPORARILY ASANOON	CHANGE PLANS		
PULL OR ALTER CASING	_ CHANGE FEARS	PERF, ACIDIZ	E & FRAC
OTHER			
Daylor Daylor of Completed Open	vione (Clearly state all nettinent de	tails, and give pertinent dates, in	scluding estimated date of starting any proposes
work) SEE RULE 1103.	tions (dicarry diale die permitte		
MIRU CU 7-20-85. RIH	with bit and casing s	craper and tag DV @ 3	3316'KB. Drilled DV.
Ran CBL. Per'f Dakota	a "C" @ 8008'-8034' wi	th 1 SPF. Spotted 10	00 gal 15% HCL + adds
from 8038'-7936'. Ac:	idized using 1500 gal	15% HCL + adds and 40) ball sealers. Swabbed.
Frac'd using 89,644 ga	als 2% KCL water + add	s and 112,000# 20/40	mesh sand. Swabbed.
Set CIBP @ 7270'. Per	rf'd 7065'-7067'. Set	cement retainer @ 69	Partial Large Collus
75 sx Class "B" neat	cement. Drilled cemen	t to CIBP. Swabbed.	Peri d Lower Gallup
@ 7080'-7140', 7148'-	7158' & 7170'-7194'.	Spotted 3 bbls 15% HC	L + adds from
7208'-7079'. Acidize	d with 3948 gals acid	+ adds and /8 ball se	ealers. Frac d using
106,254 gals 2% KCL wa	ater + adds and 180,76	4# sand. Cleaned out	set CIBP @ 7035 .
Perf'd 6906'-6908' wi	th 4 SPF. Set cement	retainer @ 6//2'. So	queezed with /3 sx
Class "B" neat cement	. Drilled retainer an	d cement. Peri'd Up	per Gallup 6910'-6964',
6994'-7000', 7006'-70	14' and 7020'-7032'.	Spotted 3 bbls 15% HG	CL acid + adds. Acidized
using 4452 gals 15% H	CL + 81 ball sealers.	Frac'd using 89,296	gals gelled 2% KCL water
+ adds and 74,365# 20	/40 mesh sand and 87,6	034# 10/20 mesh sand.	Cleaned out. Swabbed.
Milled on CIBP and pu	shed to 8140'. Landed	2-3/6 Lubing e 7/3.	
Released rig 8-28-85.			DECEIVED
		•	
			SFP 2 3 1985
18. I hereby certify that the information ab	ove is true and complete to the best	of my knowledge and belief.	OIL CON. DIV.
IM Mc Carth	V / kslnic	strict Drilling Super	intenden DIST. 3 9-18-85
M McCarthy &		out to biliting Saper	
Original Signed by FRANK	T. CHAVEZ	SUPERVISOR DISTRICT # 3	SEP 23 1985
APPROVED BY		- · · · · · · · · · · · · · · · · · · ·	DAYE - 1 N U 1303
CONDITIONS OF APPROVAL, IF ANY:			(

STATE OF NEW MICKIGO







Job separation sheet

NO. OF COPIES RECEIVED				
DISTRIBUT				
SANTA FE				
FILE				
U.S.G.S.				
LAND OFFICE				
IRANSPORTER	OIL			
	GAS	Ī		
OPERATOR				

NEW MEXICO OIL CONSERVATION COMMISSION

3012/10

U.S.S. LAND OFFICE AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS		T FOR ALL	REQUES	LE	-
CRAINFORTER CAL CA	Effective 1-1-65	AND	AUTHODIZATION TO TE		-
OPERATOR OF SEASON SEAS	DIL AND NATURAL GAS	RANSPORT	AUTHORIZATION TO TH	AND OFFICE	
OPERATOR APT 530-039-23720 OPERATOR				BANSBORTER OIL	
Percent Perc					Ĺ_
ACCO OF TRANSPORTER OF CH. AND ATTERAL CAS Designation of Transporter of the observation of the community				PERATOR	
ARCO O11 and Gas Company. Division of Atlantic Richfield Company. 7 P.O. Box 5550 Decree Colorado 80217 Resemble Hing (Arct proce base Company in Transporter of Decree Colorado 1) SEP 03 1085 Recemble Hing (Arct proce base Colorado 1) Sept 03 Oil CON, 07 Charge in Decree Colorado 20 Oil Congres Colorado 20		39 - 23720	API #30-03		·
Entering to the properties of					1
Parties The Hilling Content proper laws Change in Transporter of the Proper laws Compared transporter of the Compared transporter	Richfield Company () A company ()	Atlantic :	<u>npany, Division of A</u>	ARCO Oil and Gas	-
SEP 0 3 1835 Sep 0 3 1835 Sep 0 3 1835 Sep 0 3 1835					
SEP 0 3 1835 Sep	Dhar (Plans)		er, Colorado 80217	P.O. Box 5540, De	-
Discording to comparate Discording Dis	SFP 0.3 1985				
If change of covership give name and earlier of previous denses of previous denses of previous denses. Insect State Insec		Gas	OII Dry (completion	F
II. DESCRIPTION OF WELL AND LEASE I was the provided aware West Lindrith—Callup/Dakota Store, Pederal or Far FEE	OIL CON. DIV.	densate 🔲	Casinghead Gas Cond	ange in Ownership	(
II. DESCRIPTION OF WELL AND LEASE I was the provided aware West Lindrith—Callup/Dakota Store, Pederal or Far FEE	DIST. 3				7.6
Level ARCO Leeson					
Less Same					
ARCO Leeson 1 West Lindrith—Gallup/Dakota Store, Faverent or Fee FEE	Kind of Lease	Formation		SCRIPTION OF WELL AND	11. <u>D</u>
Line of Securion 27 70 70 70 70 70 70 70	Cedse No.				1
Line of Section 27 Township 25N Rance 3W NUMBER RIO Artiba II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of City of Condensite	O/Dakota State, rederal or Fee FEE FEE	Ln-Galluj	1 West Lindfi		
Line of Section 27 Township 25N Range 3W NAMEAL RIO Artiba	SOO - West	18	South .	K 174	
II. DESIGNATION OF TRANSPORTER OF CIL AND NATURAL GAS Nome of Authorised Transporter of Oil:	r eet From The	"we and	Treet from the	;;	
DESIGNATION OF TRANSPORTER OF CIL AND NATURAL GAS Note of Adabaticate Transporter at Cit	, NMPM, Rio Arriba County	3W	p 25N Range	Line of Section 27 Tow	
None of Authorized Transported COL	30007				
Permian Oil Corporation P.O. Box 1183, Houston, Texas 77001		GAS	OF OIL AND NATURAL G	SIGNATION OF TRANSPORT	II. <u>D</u>
Authorized Transporter of Consequenced Grag	•	•			
Unknown at this time If well preserves of or liquids, with that from any other lease or pool, give comminging order number: V. COMPLETION DATA Designate Type of Completion - (X)	x 1183, Houston, Texas 77001	P.O. Bo	ion or Dry Gas	Permian Oil Corpo	
the west creducions of states. If this production is commingled with that from any other lease or pool, give commingling order number: V. COMPLETION DATA Designate Type of Completion — (X) Designate Type of Completion — (X) Everything Completion — (X) Designate Type of Completion — (X) Designate Type of Completion — (X) Everything Completion — (X) Designate Type of Completion — (X) Everything Completion — (X)	te address to which approved copy of this form is to be sent)	Addiess (G			
If this production is commingled with that from any other lease or pool, give comminging order number: COMPLETION DATA Coll Well Can well New West Westagever Deepen Plug Back Same Reaver.	illy connected? When	Is aas actu			-
V. COMPLETION DATA Designate Type of Completion — (X) X X X X X X X X X X X X X X X X X X	<u>'</u>	İ			
Designate Type of Completion — (X) X X X Date Squaded Date Cansil, Ready to Proc. 6-22-85 8-29-85 8256' 81697 8/4/6 Exercisions IDF, RAB, RT, GR, etc., Name of Producing Formation Top Cal/Gas Pay Tuking Depth Cassing Shoe 6910' 7224' KB Callup/Dakota 6910' 69477' 7/7/7 Fertorations 6910'-7032'; 7080'-7194'; 8008'-8034' 8255' TUBING, CASING, AND CEMENTING RECORD HOLE SIZE CASING a TUBING SIZE DEPTH SET SACKS CEMEN 12-1/4'' 9-5/8' 501' 265 sx 8-3/4'' 5-1/2'' 8255' 2475 sx -3 s 6877'-//7' V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of food oil and must be equal to or exce oble for this depth or be for full 2s hours) OIL WELL Sate First New Cill Plun To Tonce Date of Test Producing Method (Flow, pump, gas lift, etc.) 8-29-85 Eloving 10-1/2 hrs 75 Casing Pressure 10-1/2 hrs 75 Casing Pressure 10-1/2 hrs 75 Casing Pressure (Shut-Is) Choke Size 10-1/2 hrs 60 Casing Pressure (Shut-Is) Choke Siz				is production is commingled wit	7.6
Designate Type of Completion — (X) X X X X X X X X X X X X X X X X X X	ging order number:	i, give commit	to it it in any other rease or poor		
Date Spudded 6-22-85 8-29-85 8-29-85 8-26' 8-26' 8-27' 77' Tubing Depth 7210' CL 7224' KB Gallup/Dakota 6910' 6-877' 77' Ferinations 6-910'-7032'; 7080'-7194'; 8008'-8034' TUBING, CASING, AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMEN 12-1/4" 9-5/8' 501' 2-3/8" 5-1/2" 8-23/8" TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exce able for this depth or be for full 28 hours) 8-29-85 10-1/2 hrs 75 Actual Proof. Test: 10-1/2 hrs Actual Proof. Test: 10-1/2	Workover Deepen Plug Back Same Res'v. Diff. Res'v.	1	/3/3		
E-evaluous (DF, RAB, RT, GR, etc., Name of Producting Formation Top Cil/Gas Pay Tuting Death Tuting Death Tuting Death Tuting Death SaFT ' 7/79 Pertorquents Gallup/Dakota					
Test DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or excessing whether a first state of the state	[-	•	D
Perforations 6910'-7032'; 7080'-7194'; 8008'-8034' TUBING, CASING, AND CEMENTING RECORD MOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMEN 12-1/4" 9-5/8' 501' 2-65 sx 8-3/4" 5-1/2" 8255' 2475 sx - 3 s 2-3/8" V. TEST DATA AND REQUEST FOR ALLOWABLE Oile for this depth or be for full 24 hours Date First New Oil Run To Tanas 8-29-85 10-1/2 hrs 3-29-85 10-1/2 hrs 7-5 Actual Frod. During Test 247 Bbls 194 420 Gas WELL Actual Frod. Test-MGF/D Length of Test Testing Method (Floor, back pr.) Length of Test Testing Method (Floor, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-					-
Depth Casing Shoe 6910'-7032'; 7080'-7194'; 8098'-8034' TUBING, CASING, AND CEMENTING RECORD HOLE SIZE CASING a TUBING SIZE DEPTH SET 12-1/4" 9-5/8' 501' 265 SX 8-3/4" 5-1/2" 8-23/8" 6877''/7' FEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Date First New Cill Bun To Torics S-29-85 S-29-85 S-29-85 Depth Casing Shoe 8-29-85 Depth SET Food and must be equal to or exce oil. Well able for this depth or be for full 2s hours; 10-1/2 hrs 75 Adj 3/4" Actual Prod. Test Tubing Pressure Tubing Pressure STATE AND FOOD And Size Oil-Bale. Water-Bale. Gas-MCF Gas-MCF Testing Method (pitot, back pr.) Length of Test Desting Analyst K. L. Flinn Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. K. L. Flinn Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. K. L. Flinn Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. K. L. Flinn Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. K. L. Flinn Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. K. L. Flinn Commission fave the complied with and that the information given above is true and complete to the best of my knowledge and belief. This form is to be filled in compliance with RULE 11. All sections of this form must be filled out completely able on new and recompliated wells. Fill out only sections I. II. III. and VI for changes Fill out only sections I. II. III. and VI for changes		1		7210' GI. 7224' KB	
TUBING, CASING, AND CEMENTING RECORD **NOLE SIZE** **CASING & TUBING SIZE** **DEPTH SET** **SACKS CEMEN** 12-1/4"* 9-5/8'* 501'* 265 SX 8-3/4"* 5-1/2"* 8255' 2475 SX - 3 S 6877'/7' ***V. TEST DATA AND REQUEST FOR ALLOWABLE** OIL, WELL Date First New Oil Bun To Tanks** 8-29-85 8-29-85 8-29-85 8-29-85 8-29-85 10-1/2 hrs 75 Actual Prod. During Test** 10-1/2 hrs 75 Actual Prod. During Test** 10-1/2 hrs 75 Actual Prod. Test-MCF/D Length of Test 8-247 Bbls GAS WELL Actual Prod. Test-MCF/D Length of Test Bbis. Condensate/MMCF Gravity of Condensate **Adj 3/4"* **Attual Prod. Test-MCF/D** Length of Test Bbis. Condensate/MMCF Gravity of Condensate **Attual Prod. Test-MCF/D** Length of Test Bbis. Condensate/MMCF Gravity of Condensate **Attual Prod. Test-MCF/D** Length of Test Bbis. Condensate/MMCF Gravity of Condensate **Attual Prod. Test-MCF/D** Length of Test Bbis. Condensate/MMCF Original Signed by FRANK I. CHAM SUPERVISOR DISTRICT #* Title form is to be filled in compliance with RULE 11 If this is a request for allowable for a newly drilled or well, this form must be accompanied with RULE 11 All sections of this form must be filled out completely, able on new and recompliated wells. Fill out only sections I. II. III. and VI for changes Fill out only sections I. III. III. and VI for changes		071	220p/ ballota		Ē
TUBING, CASING, AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMEN 12-1/4" 9-5/8' 501' 265 sx 8-3/4" 5-1/2" 8255' 2475 sx - 3 s 2-3/8" 6877''/7' V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exce oble for this depth or be for full 24 hours) Producing Method (Flow, pump, gas lift, etc.) 8-29-85 8-29-85 Plowing Length of Test Tubing Pressure 10-1/2 hrs 75 Actual Fred, During Test Oil-Bale. 247 Bbls 194 420 GAS WELL Actual Fred, Test-MCF/D Length of Test Bale. GAS WELL Actual Fred, Test-MCF/D Length of Test Bale. Testing Method (pitor, back pr.) Tubing Pressure (Shut-in) Commission have been compiled with and that the information given above is true and complete to the best of my knowledge and belief. K. L. Flinn (Signature) Drilling Analyst August 29, 1985 Title (Title) August 29, 1985	1		194': 8008'-8034'	6910'-7032': 7080	i
HOLE SIZE 12-1/4" 9-5/8' 501' 265 SX 8-3/4" 5-1/2" 8255' 2475 SX - 3 s 2-3/8" Note First New Oil Run To Tones 8-29-85 10-1/2 hrs 10-1/2 h		ND CEMENTI			
8-3/4" 5-1/2" 8255' 2-3/8" V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WEIL Date First New Oil Bun To Tanks Date of Test 8-29-85 Length of Test 10-1/2 hrs Actual Frod. During Test 247 Bbls Gas-MCF Gasing Pressure Casing Pressure Casing	DEPTH SET SACKS CEMENT				
V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Substitute of the depth or be for full 24 hours) Date First New Oil Flun To Tanzs 8-29-85 10-1/2 hrs 10	501' 265 sx				
V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Date First New Cil Bun To Tanks 8-29-85 Length of Test Tubing Pressure 10-1/2 hrs Actual Flood. During Test 247 Bbls Casing Pressure Length of Test Tubing Pressure Casing Pressure Casing Pressure Casing Pressure Casing Pressure Substance Actual Flood. Test: MCF/D Length of Test Bbls. Condensate/MMCF Garwity of Condensate Mater-Bbls. Garwity of Condensate Casing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size OIL CONSERVATION COMMISSION SEP - 3 190 APPROVED Original Signed by FRANK I. CHAI TITLE This form is to be filled in compliance with Rule 8 111. August 29, 1985 Fill out only Sections I. II. III. and VI for changes Fill out only Sections I. II. III. and VI for changes Fill out only Sections I. II. III. and VI for changes Fill out only Sections I. II. III. and VI for changes				8-3/4''	<u> </u>
OIL WELL Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)	877 1779	6	2-3/8"	······································	-
OIL WELL Date First New Oil Run To Tanks 8-29-85 Lendth of Test 8-29-85 Lendth of Test Tubing Pressure 10-1/2 hrs 75 Actual Prod. During Test 247 Bbls Di-Bbls Testing Method (pitot, back pr.) Tubing Pressure(shut-in) Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Title K.L. Flinn Drilling Analyst August 29, 1985 Date of Test R-29-85 R-29-85 R-29-85 Flowing Casing Pressure Casing Pressure Casing Pressure S25 Adj 3/4" Water-Bbls. Gas-MCF Gravity of Condensate Casing Pressure(shut-in) Casing Pressure(shut-in) Casing Pressure(shut-in) Choke Size OIL CONSERVATION COMMISSION SEP - 3 198 APPROVED Original Signed by FRANK I. CHAN TITLE This form is to be filed in compliance with RULE 11 If this is a request for allowable for a newly drilled out well, this form must be accompanied by a tabulation of the tests taken on the well is accordance with RULE 11 All sections of this form must be filled out completely able on new and recompleted wells. Fill out only Sections I. II. III, and VI for changes		<u>.</u>			
Date First New Oil Run To Tanks 8-29-85 Length of Test 10-1/2 hrs 10-1/2 hrs Actual Prod. During Test 247 Bbls Casing Pressure 184 420 Casing Pressure 63 191 Gas. WELL Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate Casing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size Commission have been compiled with and that the information given above is true and complete to the best of my knowledge and belief. TITLE This form is to be filed in compliance with RULE 11 If this is a request for allowable for a newly drilled over the second of this form must be accompanied by a tabulation of the test staken on the well in accordance with RULE 111. All sections of this form must be second and wells. Fill out only Sections 1. II. III. and VI for changes Fill out only Sections 1. III. III. and VI for changes	if total volume of load oil and must be equal to or exceed top allow- ull 24 hours)	after recovery (depth or be for)	LLOWABLE (Test must be able for this d		
10-1/2 hrs 75 Actual Prod. During Test Oil-Bbls. 247 Bbls 184 420 Gas-MCF Actual Prod. Test-MCF/D Length of Test Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Casing Pressure (Shut-in) Casing Pressure (Shut-in) Commission have been compiled with and that the information given above is true and complete to the best of my knowledge and belief. K.L. Flinn (Signature) Drilling Analyst (Title) August 29, 1985 Add 3/4" Water-Bbls. Gas-MCF Gas-MC	ethod (Flow, pump, gas lift, etc.)	Producing N	of Test		
10-1/2 hrs 75 Actual Prod. During Test Oil-Bbls. 247 Bbls 184 420 Gas-MCF Actual Prod. Test-MCF/D Length of Test Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Casing Pressure (Shut-in) Casing Pressure (Shut-in) Commission have been compiled with and that the information given above is true and complete to the best of my knowledge and belief. K.L. Flinn (Signature) Drilling Analyst (Title) August 29, 1985 Add 3/4" Water-Bbls. Gas-MCF Gas-MC	Flowing		8-29-85	-29-85	
Actual Prod. During Test 247 Bbls 184 420 Gas Well Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate Bbls. Condensate/MMCF Gravity of Condensate Casing Pressure (Shut-in) Choke Size Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. K.L. Flinn Original Signed by FRANK I. (HA) Title This form is to be filed in compliance with RULE 11 If this is a request for allowable for a newly drilled or well, this form must be accompanied by a tabulation of the test taken on the well in accordance with RULE 111. All sections of this form must be filled out completely able on new and recompleted wells. Fill out only Sections I. II. III., and VI for changes			ng Preseure		:
GAS WELL Actual Prod. Test-MCF/D Length of Test Desiring Method (pitot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Cosing Pressure (Shut-in) Choke Size OIL CONSERVATION COMMISSION SEP - 3 198 APPROVED Original Signed by FRANK I. CHAN TITLE SUPERVISOR DISTRICT # This form is to be filed in compliance with sulle 11. If this is a request for allowable for a newly drilled o well, this form must be accompanied by a tabulation of the tests taken on the well in accordance with Rulle 111. August 29, 1985 Fill out only Sections I. II. III. and VI for changes Fill out only Sections I. III. III. and VI for changes	525 Adj 3/4"				
GAS WELL Actual Prod. Test-MCF/D Length of Test Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Commission have been compiled with and that the information given above is true and complete to the best of my knowledge and belief. ALL Flinn (Signature) Drilling Analyst (Title) August 29, 1985 Length of Test Bbls. Condensate/MMCF Gravity of Condensate Balls. Condensate/MMCF Gravity of Condensate Choke Size OIL CONSERVATION COMMISSION SEP - 3 198 APPROVED Original Signed by FRANK I. CHAN TITLE SUPERVISOR DISTRICT # This form is to be filled in compliance with RULE 111. All sections of this form must be accompanied by a tabulation of the tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely able on new and recompleted wells. Fill out only Sections I. II. III. and VI for changes	!	1	Bble.		!
Actual Prod. Test-MCF/D Length of Test Bbis. Condensate/MMCF Gravity of Condensate	191	63	184 / 20	/ Bbls	-
Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate				WETT	G
Testing Method (pitot, back pr.) I. CERTIF:CATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. When the filter is a request for allowable for a newly drilled on well, this form must be accompanied by a tabulation of the tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely able on new and recomplated wells. Fill out only Sections I. II. III. and VI for changes.	nsate/MMCF Gravity of Condensate	Bbls. Conde	th of Test		
I. CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. When the complete to the best of my knowledge and belief. TITLE This form is to be filled in compliance with RULE 11 If this is a request for allowable for a newly drilled on well, this form must be accompanied by a tabulation of the tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely able on new and recompleted wells. Fill out only Sections I. II. III. and VI for changes					i
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Ward All Signature Conservation BY	sure (Shut-in) Choke Size	Casing Pres	ng Pressure (Shut-in)	ting Method (pitot, back pr.)	Ŧ
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Water					
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Ward All Signature Conservation BY	OIL CONSERVATION COMMISSION			TIFICATE OF COMPLIANC	i. CE
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Water	SEP - 3 1985				
TITLE This form is to be filed in compliance with RULE 11 If this is a request for allowable for a newly drilled or well, this form must be accompanied by a tabulation of the tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely able on new and recomplated wells. Fill out only Sections I. II. III. and VI for changes.	ED	· []			
This form is to be filed in compliance with RULE 11 If this is a request for allowable for a newly drilled o well, this form must be accompanied by a tabulation of the tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely able on new and recomplated wells. Fill out only Sections I. II. III. and VI for changes	Original Signed by FRANK T. CHAVEZ				
This form is to be filed in compliance with RULE 11 If this is a request for allowable for a newly drilled o well, this form must be accompanied by a tabulation of the tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely able on new and recomplated wells. Fill out only Sections I. II. III. and VI for changes	SUPERVISOR DISTRICT # 3		-	•	
Well, this form must be accompanied by a tabulation of the tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely able on new and recomplated wells. Fill out only Sections I. II. III. and VI for changes		TITLE_		•	
Well, this form must be accompanied by a tabulation of the tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely able on new and recomplated wells. Fill out only Sections I. II. III. and VI for changes				IL Harry	
Drilling Analyst (Title) August 29, 1985 tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely sble on new and recompleted wells. Fill out only Sections I. II. III. and VI for changes	s is a request for allowable for a newly drilled or deepened	If thi			
All sections of this form must be filled out completely able on new and recompleted wells. August 29, 1985 All sections of this form must be filled out completely able on new and recompleted wells. Fill out only Sections I. II. III. and VI for changes	on the well in accordance with RULE 111.	tests tak			
August 29, 1985 Fill out only Sections I. II. III. and VI for changes	ections of this form must be filled out completely for allow-	A11 .			
				,	,
	out only Sections I, II, III, and VI for changes of owner, or number, or transporter, or other such change of condition.	well name			
	ate Forms C-104 must be filed for each pool in multiply				

