

OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

NO. OF APPLICANTS	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.B.	
LAND OFFICE	
TRANSPORTER	OIL
	DAS
RETURN	
LOCATION OFFICE	
DATE	

CURTIS J. LITTLE

P. O. Box 1258 , Farmington, N.M. 87499

RECEIVED  
SEP 23 1985  
OIL CON. DIV.  
DIST. 3

Reason(s) for filing (Check proper box)

New Well	<input checked="" type="checkbox"/>	Change in Transporter of:	
Recompletion	<input type="checkbox"/>	Oil	<input type="checkbox"/>
Change in Ownership	<input type="checkbox"/>	Casinghead Gas	<input type="checkbox"/>
		Dry Gas	<input type="checkbox"/>
		Condensate	<input type="checkbox"/>

If change of ownership give name and address of previous owner

DESCRIPTION OF WELL AND LEASE		Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.
Lease Name		11	South Blanco Pictured Cliffs	State, Federal or Fee Fee	
Location					
Unit Letter	C	790	Feet From The North	Line and 1760	Feet From The West
Line of Section	22	Township	25N	Range	6W
					NMPM, Rio Arriba
					County

RESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS		Address (Give address to which approved copy of this form is to be sent)	
Name of Authorized Transporter of Oil <input type="checkbox"/>	or Condensate <input type="checkbox"/>		
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/>	or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
El Paso Natural Gas Company		P. O. Box 1492, El Paso, TX 79978	
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.
			Rge.
		Is gas actually connected?	When
		No	Soon

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Designate Type of Completion - (X)			X	X					
Date Spudded	8-5-85	Date Compl. Ready to Prod.		9-16-85		Total Depth	3345		
Elevations (D, RT, GR, etc.)	6643	Name of Producing Formation		Pictured Cliffs		Top Oil/Gas Pay	2294		
Perforations		2294, 2302-22, 38-44 (16 holes, 2 ft. apart, 0.33 dia.)					Depth Casing Shoe		
							3300 GL		

TUBING, CASING, AND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12 1/2	8 5/8	127	75sx 2%CaCl(88CF)
6 3/4	4 1/2	3300 3000	280sx(448CF) 65-35 poz w/6% gel, 4#Hiseal &
		200 sx (254CF); 65-36 pozw/2%gel. Cement Circulated.	

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL		Bbls. Condensate/MMCF	Gravity of Condensate
Actual Prod. Test-MCF/D	Length of Test	0	---
596	3 hrs.	Casing Pressure (Shut-in)	Choke Size
Testing Method (pilot, back pr.)	Tubing Pressure (shut-in)	10 days SI - 672	3/4"
Back Pr.	n/a		

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.



AGENT

9-19-85

(Title)

(Date)

OIL CONSERVATION DIVISION  
SEP 23 1985

APPROVED \_\_\_\_\_  
BY \_\_\_\_\_  
Original Signed by FRANK T. CHAVEZ

TITLE \_\_\_\_\_  
SUPERVISOR DISTRICT # 3

This form is to be filed in compliance with RULE 1104.  
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  
All sections of this form must be filled out completely for allowable on new and recompleted wells.  
Fill out only Sections I, II, III, and VI for changes of owner well name or number, or transporter, or other such change of condition.  
Separate Forms C-104 must be filed for each pool in multiple completed wells.