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Form C-105
Revised 11-1-88

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

RECEIVED
NOV 13 1985

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL	
OIL WELL ☐	GAS WELL ☒
b. TYPE OF COMPLETION	
NEW WELL ☒	WORK OVER ☐
DEEPEN ☐	PLUG BACK ☐
DIFF. RESVR. ☐	OTHER DUAL ☐

7. Unit Agreement Name
API 30-039-23333
8. Farm or Lease Name
SALAZAR

2. Name of Operator
CURTIS J. LITTLE

9. Well No.
11

3. Address of Operator
P. O. Box 1258, Farmington, New Mexico 87499

10. Field and Pool, or Wildcat
Otero Chacra

4. Location of Well
UNIT LETTER C LOCATED 790 FEET FROM THE North LINE AND 1760 FEET FROM

11. County
Rio Arriba

THE West LINE OF SEC. 22 TWP. 25N RGE. 6W NMPM
--

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead
8-5-85	8-10-85	11-05-85	6643 KB	6635

20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools	Cable Tools
3345	3268	2	0-3345		

24. Producing Interval(s), of this completion - Top, Bottom, Name	25. Was Directional Survey Made
3132-3240 Chacra	No

26. Type Electric and Other Logs Run	27. Was Well Cored
IES GR CNL-Density	No

28. CASING RECORD (Report all strings set in well)
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CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	127	12 1/4	75sx B&2% CaCl. (88CF)	Circulated.
4 1/2"	10.5	3000	6 3/4	280 sx (448CF) 65-36 poz w/6% gel,	
		3		4# Hiseal & 200 sx (254 CF) 65-35 poz w/2% gel. Circulated.	

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					1 1/2 IJ	3217	2370

31. Perforation Record (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.				
3132, 36, 40, 46, 48, 50, 57, 60, 68, 70, 78, 3190, 3201, 15, 21, 23, 38, 40 (18 holes) 0.33" dia.	<table border="1"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>3132-3240</td> <td>Acidized 1000 gals 15% HCL, Frac 54,500 lbs. 20/40 sd, 18,690 gals 70 quality foam, 644 MCF N₂. ATP 2850, ISIP 1950, AIR 37 BPM</td> </tr> </table>	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	3132-3240	Acidized 1000 gals 15% HCL, Frac 54,500 lbs. 20/40 sd, 18,690 gals 70 quality foam, 644 MCF N ₂ . ATP 2850, ISIP 1950, AIR 37 BPM
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33. PRODUCTION

Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)	Well Status (Prod. or Shut-in)
11-05-85	Flowing	S.I. for pipeline
Date of Test	Hours Tested	Choke Size
11-05-85	3 hrs.	1/2"
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate
37 psig	Packer set	
Oil - Bbl.	Gas - MCF	Water - Bbl.
0	32	1/2
Oil - Bbl.	Gas - MCF	Water - Bbl.
0	256	2
Oil Gravity - API (Corr.)		

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
To Be Sold	Joe Elledge

35. List of Attachments
None

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED	TITLE	DATE
Joe Elledge	Agent	11-11-85

INSTRUCTIONS

This form is to be filled with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filled in quintuplicate except on state land, where six copies are required. See Rule 110.5.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo <u>1770</u>	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland <u>1874</u>	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs <u>2286</u>	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. LEWIS <u>2348</u>	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. CHACRA <u>3120</u>	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinbry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from <u>2286</u> to <u>2348</u>	No. 4, from _____ to _____
No. 2, from <u>3120</u> to <u>3240</u>	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from <u>1770</u> to <u>1874</u> feet.	Probable Water
No. 2, from _____ to _____ feet.	_____
No. 3, from _____ to _____ feet.	_____
No. 4, from _____ to _____ feet.	_____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
1770	1874	104	Ojo Alamo				
1874	2286	412	Kirtland-Fruitland				
2286	2348	62	Pictured Cliffs				
2348	2708	360	Lewis				
2708	3120	412	Upper Chacra				
3120	3240	120	Lower Chacra				