

Form 1160-1
(November 1983)
(Formerly 9-111)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE
(Other Instructions on Reverse Side)

Budget Period for 1984-01-05
Expires August 31, 1985

2. FEE DESIGNATION AND NUMBER

NM-01138

3. IF OTHER, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Fred Phillips C

9. WELL NO.

3A

10. FIELD AND POOL, OR WILDCAT

Blanco MV/Ojito Gallup DK

11. SEC., T., R., M., OR B.L.K. AND
SUBSET OR AREA

SE/NE Sec 15, T25N, R3W

12. COUNTY OR PARISH

Rio Arriba

13. STATE

New Mexico

1. NAME OF OPERATOR

Amoco Production Co.

2. ADDRESS OF OPERATOR

501 Airport Drive, Farmington, N M 87401

3. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface

1820' FNL X 960' FEL

14. PERMIT NO.

15. ELEVATIONS (Show whether OF, RT, GR, etc.)

7362' GR

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

REPAIR OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

Spud & Set Casing

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Spud a 12 1/4" hole on 10-1-85 at 1330 hours. Drilled to 526'. Set 9 5/8", 36#, K-55 surface casing at 519' and cemented with 413 cu. ft. Class B Portland. Circulated cement to surface. Pressure tested casing to 1000 psi for 30 minutes. Drilled an 8 3/4" hole to a TD of 8492' on 10-19-85. Set 7", 26#, K-55 casing at 8492'. Cemented with 281 cu. ft. Class B Portland. The casing bridged off above the top DV tool so the second and third stages were not cemented. Ran a cement bond log (attached) which indicated top of the cement to be at 6600'. Amoco intends to squeeze cement between the Gallup and Mesaverde formations after the Gallup formation has been completed. DV tools were set at 4480' and 6330' and the rig was released on 10-20-85.

*NOTE: The number of the subject well has been changed from #3M to #3A

I hereby certify that the foregoing is true and correct.

SIGNED

BD Shaw

Adm. Supervisor

DATE 11-6-85

This space for Federal or State office use

APPROVED BY

TITLE

DATE

*See Instructions on Reverse Side