Title

OIL CONSERVATION DIVISION

NORTHWEST NEW MEXICO PACKER-LEAKAGE TEST

Operator Little Oil & Gas, Inc.			Lease Salazar			Well No. 12	
Location Of Well: Uni	t A Sec 2	1 Twn 25N	Rge. 6W		Coun	*v n:	
Of Well: Unit A Sec. 21 Twp. 25N			Type of Prod		County <u>Rio Arriba</u> Method of Prod. Prod. Medium		
Name of Reservoir or Pool			(Oil or Gas)		(Flow or Art.Lift)		(Tbg. or Csg.
Upper					T		1
Completion So. Blanco PC			Gas		Flow		Csg.
Lower							
Completion Otera Chacra			Gas		Flow		Tbg.
			SHUT-IN PRESSU	IRE	DATA		
Upper Hour, date Length of			SI		press.		Stabilized?
			3 days		psig 160		(Yes xoxoxxNox)
		Length of			press.		Stabilized?
		time shut-in			psig 0		(Yes xovex xilox)
			LOW TEST NO. 1				
Commenced at	(hour, date)*	8-8-97				ng (X Uppercor	K Lower):
Time			ssure		Prod. Zone		
(hour, date)	since*	Upper Compl.	Lower Compl	$\cdot \bot$	Temp.	Remarks	
8-8-97	0 days	160	0			Opened lower zone to	
						.atmosphere. No change in upper zone pressure.	
		 	 	_			······································
							
	···· · · · · · · · · · · · · · · · · ·						
				 _	 		
Production rat	e during test BOPD base	t ed on	_bbls.in		Hrs	Grav	GOR
Gas:	Mi	CFPD: Tested :	thru (Orifice o	or M	Meter):		
		, -b.			,,,		
REMARKS:							
I hereby certi	fy that the	information h	erein containe	d is	true and	complete to	the best of my
knowledge.			Operator	<u>/i</u>	ttle Oil &	Gas, Inc.	
	SEP 0 8 1997	7		/ /	(//// /	_	
Approved:		19	Ву (42	Kledac		
Conservation	Division		/		Δ		
Ω	hima Role	nas.	Title <u>/</u>	Ag	ent		
		- ver	D-+-	0	20 07	· April of the control of the contro	
De	eputy Oil & Gas I	nspector	Da te	8-	28-97		

€.