

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

| | | | | | |
|--|--|--|--|--|--|
| 1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> | | RECEIVED | | 5. LEASE DESIGNATION AND SERIAL NO. Jicarilla Contract #35 | |
| 2. NAME OF OPERATOR BHP Petroleum (Americas) Inc. | | MAR 10 1986 | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME Jicarilla Apache Tribe | |
| 3. ADDRESS OF OPERATOR P. O. Box 3280 Casper, Wyoming 82602 | | BUREAU OF LAND MANAGEMENT FARMINGTON RESOURCE AREA | | 7. UNIT AGREEMENT NAME | |
| 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1020' FNL & 860' FWL | | | | 8. FARM OR LEASE NAME Jicarilla Apache Tribal #35 | |
| | | | | 9. WELL NO. 3 | |
| | | | | 10. FIELD AND POOL, OR WILDCAT West Lindrith Dakota/Gallup | |
| | | | | 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Section 12 T24N-R5W | |
| 14. PERMIT NO. | | 15. ELEVATIONS (Show whether DF, RT, GS, etc.) GR-6726' | | 12. COUNTY OR PARISH San Juan | |
| | | | | 13. STATE New Mexico | |

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other) ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON* ☐

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other) Completion History ☒

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

SEE ATTACHMENT

RECEIVED
MAR 18 1986
OIL CON. DIV.
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED

Paul Bertoglio

TITLE Petroleum Engineer

DATE

3-5-86

(This space for Federal or State office use)

ACCEPTED FOR RECORD

APPROVED BY

TITLE

DATE

MAR 17 1986

CONDITIONS OF APPROVAL, IF ANY:

FARMINGTON RESOURCE AREA

RV

*See Instructions on Reverse Side

NMOCC

Jicarilla Apache Tribal #3
Gallup Completion History

Operations from 11-8-85 to 12-10-85:

Took over completion operations from Amoco at 2:00 P.M. 11-8-85. Perf'd Gallup at 6164', 6162', 6160', 6156', 6154', 6152', 6112', 6110', 6108', 6106', 6104', 6102', 6100', 6098', 6096', 6094', 6082', 6080', 6078' and 6076' with 1 JSPF. Broke down perfs at 6 BPM with 2% KCl water and dropping 35 ball sealers. Frac'd down casing at 30 BPM with 58,550 gals of 70 Q foam with 52,000# 20-40 sand. Flowed back frac. Set RBP at 6060'. Perf'd Gallup at 6031', 6029', 6020', 6018', 6014', 6012', 6007', 6005', 6003', 6001', 5999', 5997', 5995', 5993', 5989', 5987', 5982', 5980', and 5978' with 1 JSPF. Broke down perfs with 2% KCl water and dropping 35 ball sealers. Frac'd down casing at 30 BPM with 48,000 gals 70 Q foam with 44,500# 20-40 sand. Flow back frac. Moved RBP below all Gallup perfs and tested well. PU RBP to 5960'. Turned completion operations back over to Amoco.

Operations 2-3-86 to 2-13-86:

Took over as operator 2-3-86. Resumed completion operations 2-6-86. TIH with tubing and tagged PBTD at 6302'. PU and landed tubing at 6261'. ND BOP. NU wellhead. Flow and swab tested Gallup. SI well, waiting on pumping unit.

Operations 2-20-86 to 3-5-86

MI RUSU. Ran rods w/1 1/4" x 12' x 16' RHAC pump. Set pad and pumping unit. Started well pumping at 4:00 P.M. 2-20-86. Installed test separator. Final test rate 10 BOPD x 70 MCFD.