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State of New Mexico / Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III IOO Rio Brans Rd., Aziec, NM 87410

DISTRICT II P.O. Drawer DD, Anesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION

| I, | TOTA | IANSPORT O | IL AND NAT | FURAL G | SAS | | | | |
|--|---|--|---------------------------|--|----------------|---------------------------------------|--|----------|--|
| Operator AMOCO PROPUGETON CO | 1/D 4 1/D/ | | | | Well | API No. | | | |
| AMOCO PRODUCTION CO | MPANY | | | | | • | | | |
| 2325 East 30th Stre | et. Farmingto | on, NM 8740 | 1 | | | | | | |
| Reason(s) for Filing (Check proper box) | | | | t (Please exp | olain) | | | | |
| New Well | | in Transporter of: | (_) | · is sense exp | , | | | | |
| Recompletion | Effective 6-1-89 | | | | | | | | |
| Change in Operator | Casinghead Gas | Condensate | | | | | | | |
| and address of breatons obstator | | | | | | | | | |
| H. DESCRIPTION OF WELL | AND LEASE | | | | | | ************************************* | | |
| Lease Name | | Pool Name, Includ | dine Formation | | Kind | oflease | | | |
| Jicarilla Contract l | 1/0 | | | | | Tederal or Fee | Lease No. | _ | |
| Location . | | 111111111111111111111111111111111111111 | 417 - C-41110 | praw | <u>TU_ </u> | | DicCont 149 | <u> </u> | |
| Unit Letter C | -: 990 | _ Feet From The _ | N inc | and 1(o | loo e | ot E 73. | (L) Line | | |
| | | | - | and | <u> </u> | et Prom The | Line | : | |
| Section 13 Townsh | ip_ <u>25N</u> | Runge 5W | , NM | PM, | Rio Arr | iba | County | | |
| III. DESIGNATION OF TRAN | JCPADTED AE <i>(</i> | ATT ARMS BLAZES | ID 4.1 (2) (A | | | | | | |
| Name of Authorized Transporter of Oil | or Conde | IL AND NAIL | | allege to w | hich augeone | January Calling | | | |
| Meridian Oil Inc. | Address (Give address to which approved copy of this form is to be sent) P. O. Box 4289, Farmington, NM 87499 | | | | | | | | |
| Name of Authorized Transporter of Casinghead Gas or Dry Gas | | | Address (Give | achtress to w | hich approved | copy of this fore | n is to be sent) | | |
| El Paso Natural Gas Co. | | | Caller S | ervice | 4990, F | armington | , NM 87499 | | |
| If well produces oil or tiquids, give location of tanks. | Unit Sec. | Twp. Rgc. | ls gas actually | connected? | When | 7 | | | |
| · · · · · · · · · · · · · · · · · · · | <u> C 13 </u> | 135N 12M | Yes | | l | ····· | | | |
| If this production is commingled with that IV. COMPLETION DATA | from any other lease or | pool, give comming | ling order numbe | r: | | | | | |
| | Oil Wel | Gas Well | New Well | Watave | Donne | Di Di la | | | |
| Designate Type of Completion | · (X) | | 1 1104 11011 | W ONEGAGI | Deepen | Plug Back Sa | une Res'v Diff Res'v | J | |
| Date Spudded | Date Compl. Ready to | o Prod. | Total Depth | | . L | P.B.T.D. | I | - | |
| Classicas (DE BER BE CB | | | N | | | | | ł | |
| Perforations (DF, RKB, RT, GR, etc.) Name of Producing Formation | | Top Oil/Gas Pay | | | Tubing Depth | | | | |
| | | | | | D. 10 | | | | |
| | | | | | | Depth Casing S | ilioe | | |
| | TUBING | CASING AND | CEMEN'TING | G RECOR | 1) | ļ | | - | |
| HOLE SIZE | CASING & TUBING SIZE | | 1 | DEPTH SET | | | SACKS CEMENT | | |
| | | | | | | | | | |
| | | | | | | | | | |
| - | | | | | | | | | |
| V. TEST DATA AND REQUES | FOR ALLOW | ABLE | J | | | l | | _] | |
| OIL WELL (Test must be after r | | | be equal to or ex | sceed top allo | muble for this | death or be for | full-24 hours) | • | |
| Date First New Oil Run To Tank | OIL WELL (Fest must be after recovery of total volume of load oil and must led First New Oil Run To Tank Date of Test | | | Producing Method (Flow, pump, gas lift, etc. | | | | | |
| Legath of Tast | | | | | | | | | |
| ength of Test Tubing Pressure | | | Casing Pressure | | | Choke Size | - 7.989 ¹⁰ | 71 | |
| Actual Prod. During Test | Il Prod. During Test Oil - libls. | | Water - fibis. | | | - × × ,000 | _ | | |
| VIII = 11015, | | | | | orna con. Div. | | | | |
| GAS WELL | . I . | | l | . ———— | | 75 | 31. 3 | _1 | |
| Actual Prod. Test - MCF/D | Length of Test | | Dbls. Condensat | ie/MMCF | | Gravity of Con- | | | |
| | | Train Continue of the Continue | | | Gravity of Com | reneare | | | |
| esting Method (pitot, back pr.) | Tubing Pressure (Shut-in) | | Casing Pressure (Shut-in) | | Choke Size | | - | | |
| | . | | \ ₁ | | | · · · · · · · · · · · · · · · · · · · | | | |
| VI. OPERATOR CERTIFIC | | | | | ICEDV/ | TION D | MOION | | |
| I hereby certify that the rules and regular Division have been complied with and | OIL CONSERVATION DIVISION | | | | | | | | |
| is true and complete to the best of my knowledge and belief. | | | Date | JUN 0.5 1989 | | | | | |
| \W \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ | Date Approved | | | | | | | | |
| <u>Simular</u> | | | By | By Buy_ Chang | | | | | |
| Signature B. D. Shaw Adm. Supy. | | | SUPERVISION DISTRICT # 3 | | | | | | |
| Printed Name | | Tule | Title_ | 4 | | | | | |
| -6-1-89 | (505)325 <u>-</u> 88 | 841phone No. | ' | | | | | | |
| | 7.610 | | 1.4 | | | | | | |

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I. H. HI. and VI for changes of operator, well name or number, transporter, or other such absences