

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

**SUNDRY NOTICES AND REPORTS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.

NM-03991

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Hill Federal

9. WELL NO.

2

10. FIELD AND POOL OR WILDCAT

Gavilan Mancos/Gavilan  
Greenhorn-Graneros-Dakota

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Section 25, T25N, R2W

12. COUNTY OR PARISH

Rio Arriba New Mexico

OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Southland Royalty Company

3. ADDRESS OF OPERATOR

P. O. Drawer 570, Farmington, New Mexico 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface

(G) 1710' FNL & 1710' FEL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

7453' GL

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON\*

REPAIR WELL

CHANGE PLANE

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT\*

(Other)

(Note: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

SOUTHLAND ROYALTY COMPANY P&A'd this well as follows:

8-21-85 to 8-24-85

Lost circulation at 3687', lost 1500 bbls mud. TIH with open-ended drill pipe to 3570', spotted 250 sacks (325 cu.ft.) of Class "B" with 6-1/4# gilsonite per sack and 1/2# flocele per sack and 2% CaCl<sub>2</sub>. Stuck drill pipe, pipe stuck from 2970' to TD (3689'). Backed off drill pipe at 2940'. PU 4 joints (129') of 8-1/8" wash pipe, TIH and attempted to wash over drill pipe, unable to wash over. TOOH with wash over pipe. Left wash over shoe in hole. TIH with drill pipe, circulated and conditioned hole.

Set 30 sacks (34.4 cu.ft.) of Class "B" cement plug from 2930'-2850' (80'); 40 sacks (47.2 cu.ft.) of Class "B" cement plug from 450'-337' (113'); 25 sacks (29.5 cu.ft.) of Class "B" cement plug from 70'-surface; 15 sacks (17.7 cu.ft.) of Class "B" cement on surface for dry hole marker. Plugged and Abandoned well at 8:00 PM 8-24-85.

RECEIVED

AUG 30 1985

APPROVED

DATE 8-26-85

OIL CON. DIV.  
DIST. 3

DATE 28 1985

*[Signature]*

18. I hereby certify that the foregoing is true and correct

SIGNED

*[Signature]*

TITLE

Secretary

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

NMOCC